

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401708064

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: PAUL GOTTLÖB

Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

Phone: (720) 420-5747

Address: 730 17TH ST STE 500

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-46276-00

County: WELD

Well Name: G & D Hanks

Well Number: W-27-28HC

Location: QtrQtr: SWSE Section: 27 Township: 7N Range: 66W Meridian: 6

Footage at surface: Distance: 1153 feet Direction: FSL Distance: 1575 feet Direction: FEL

As Drilled Latitude: 40.541844 As Drilled Longitude: -104.759856

GPS Data:

Date of Measurement: 03/15/2018 PDOP Reading: 1.7 GPS Instrument Operator's Name: Ryan Desmond

** If directional footage at Top of Prod. Zone Dist.: 260 feet. Direction: FSL Dist.: 470 feet. Direction: FEL

Sec: 27 Twp: 7N Rng: 66W

** If directional footage at Bottom Hole Dist.: 352 feet. Direction: FSL Dist.: 330 feet. Direction: FWL

Sec: 28 Twp: 7N Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/25/2018 Date TD: 05/14/2018 Date Casing Set or D&A: 05/15/2018

Rig Release Date: 05/31/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18073 TVD** 7383 Plug Back Total Depth MD 18039 TVD** 7383

Elevations GR 4874 KB 4900 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD, Mud, CBL, DIL in API# 05-123-32205

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,553	415	0	1,553	VISU
1ST	8+1/2	5+1/2	20	0	18,066	2,815	0	18,066	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,005		NO	NO	
SUSSEX	4,413		NO	NO	
SHANNON	4,705		NO	NO	
SHARON SPRINGS	7,333		NO	NO	
NIOBRARA	7,353		NO	NO	
FORT HAYS	7,777		NO	NO	
CODELL	7,941		NO	NO	

Comment:

The "As Builts" were done on the Conductor Casing which was previously set.
No open-hole resistivity logs were run and a Rule 317.p Exception was granted for this well.
Completion anticipated for 3rd to 4th quarter 2018.

The stated footages for the TPZ are at MD 10223', TVD 7360', if changed upon completion this will be updated on the Form 5A.
The stated footages for the BHL are at MD 18073', TVD 7384', if changed upon completion this will be updated on the Form 5A. (PER THE LAST LINE ON PAGE 8 OF THE DIRECTIONAL SURVEY, FOOTAGES ARE 352' FSL & 330' FWL, SEC 28)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLOB

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401713115	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401712212	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401712195	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401712196	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401712202	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401712203	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401712205	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401712209	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401713095	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401713100	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)