

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401716133			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>69175</u>	Contact Name: <u>Jenifer Hakkarinen</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 8605800</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Jenifer.Hakkarinen@pdce.com</u>
For "Intent" 24 hour notice required, Name: <u>Evins, Bret</u> Tel: <u>(970) 420-6699</u>	
COGCC contact: Email: <u>bret.evins@state.co.us</u>	

API Number <u>05-123-20550-00</u>	Well Name: <u>STATE 5519</u>	Well Number: <u>8A</u>
Location: QtrQtr: <u>SE</u> Section: <u>8</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>		
County: <u>WELD</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>WATTENBERG</u>	Field Number: <u>90750</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.409780 Longitude: -104.456860

GPS Data:
Date of Measurement: 07/25/2007 PDOP Reading: 3.6 GPS Instrument Operator's Name: Holly L. Tracy

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6815	6822			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	380	275	380	0	VISU
1ST	7+7/8	4+1/2	10.5	6,991	390	6,991	3,632	CBL
S.C. 1.1				3,632	330	3,634	515	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6765 with 2 sacks cmt on top. CIBP #2: Depth 6422 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 3650 ft. to 3150 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 1800 ft. to 1300 ft. Plug Type: CASING Plug Tagged:
 Set 50 sks cmt from 580 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 505 ft. with 240 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

State 5519 8A (05-123-20550)/Plugging Procedure (Intent)
 Producing Formation: Codell: 6815'-6822'
 Upper Pierre Aquifer: 530'-1580'
 TD: 7012' PBTD: 6900'
 Surface Casing: 8 5/8" 24# @380' w/ 275 sxs cmt
 Production Casing: 4 1/2" 10.5# @ 6991' w/ 390 sxs cmt (TOC @ 3632' - CBL).
 Annular Fill @ 3632' w/ 330 sxs cmt including a Casing Patch @ 3400' (TOC @ 515' - CBL).

Tubing: 2 3/8" tubing set @ 6802' (2/9/2016).
 Proposed Procedure:
 1. MIRU pulling unit. Pull 2 3/8" tubing.
 2. RU wireline company.
 3. TIH with CIBP. Set BP at 6765'. Top with 2 sxs 15.8#/gal CI G cement.
 4. TIH with CIBP. Set BP at 6422'. Top with 2 sxs 15.8#/gal CI G cement.
 5. TIH with tubing to 3650'. RU cementing company. Mix and pump 40 sxs 15.8#/gal CI G cement down tubing. (Casing patch coverage from 3650'-3150').
 6. Pickup tubing to 1800'. Mix and pump 40 sxs 15.8#/gal CI G cement down tubing. (Pierre coverage from 1800'-1300'). TOOH with tubing.
 7. TIH with perforation gun. Shoot 2 holes for annular squeeze at 505' @ 1 SPF or preferred.
 8. TIH with tubing to 580'. Mix and pump 50 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface. TOOH with tubing.
 9. Close off casing returns. Hook up cement line to cement flange and pump 240 sxs 15.8#/gal CI G cement downhole and squeeze through perforations at 505' into annular space. Cement should circulate to surface.
 10. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenifer Hakkarinen
Title: Reg Tech Date: _____ Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401716146	WELLBORE DIAGRAM
401716147	WELLBORE DIAGRAM
401716149	GYRO SURVEY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)