

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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APR 20 00

OGCC

ET	OE	PR	ES
Bm			

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist

OGCC Operator Number: 41385	4. Contact Name & Phone	Oper	OGCC
Name of Operator: HS Resources, Inc.	Elaine Rivas	Wellbore Diagram	X
Address: 3939 Carson Avenue	No: 970-330-0614	Site Facility Diagram	
City: Evans State: CO Zip: 80620	Fax: 970-330-0431		
API Num: 05-123-19890			
Well Name: HSR-Myrna Number: 15-12A			
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 12-T1N-R67W 6th P.M.			

FORMATION: J Sand Producing Y ☒ N ☐ Commingled ☒ OGCC

Perforations Gross Interval: Top 7922' Bottom 7967'	No. Holes: 58	Size: .38"	Open Hole Completion
Formation Treatment Describe:			
Frac'd J Sand w/560,160# 20/40 mesh; 238308 gal. gelled fluid			
Test Information Date: 03/16/00	Hours: 24	Bbls Oil: 4	MCF Gas: 512 Bbls H ₂ O: 0
Production Test Method: flowing	Casing Pressure: 380	Flowing Tubing Pressure: 270	Choke Size N/A
API Gravity Oil: 60	BTU Gas:	Gas Disposition: sold	
Calculated 24 Hr Rate	Bbls Oil: 4	MCF Gas: 512	Bbls H ₂ O: 0 GOR 128000
Production Method: flowing			
Tubing Size: 2-3/8"	Setting Depth: 7860'	Packer Depth: N/A	
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:			
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

FORMATION: Producing Y ☐ N ☐ Commingled ☐ OGCC

Perforations Gross Interval: Top Bottom	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:			
Test Information Date:	Hours:	Bbls Oil:	MCF Gas: Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size
API Gravity Oil:	BTU Gas:	Gas Disposition:	
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O: GOR
Production Method:			
Tubing Size:	Setting Depth:	Packer Depth:	
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:			
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Rivas

Signed: Elaine Rivas Title: Operations Technician Date: 04/18/00

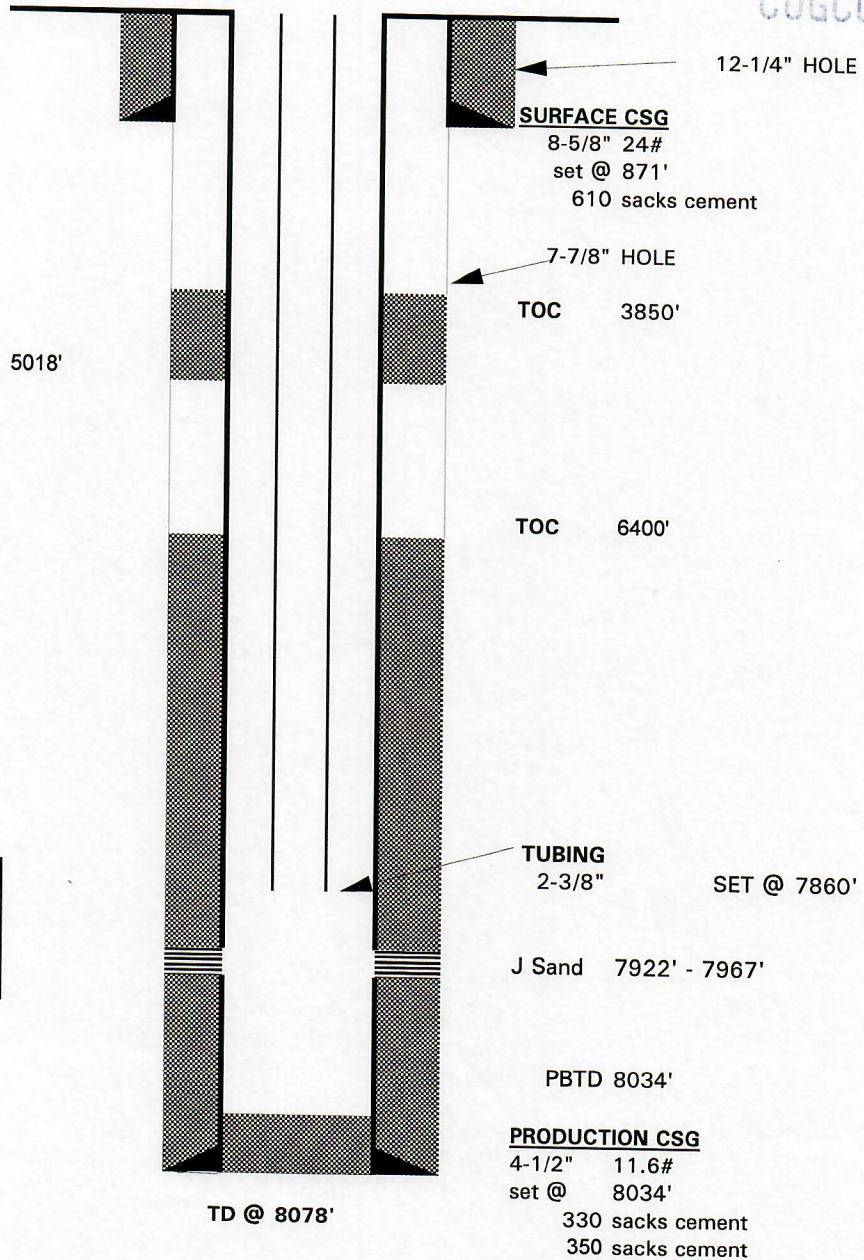
HSR-Myrna**15-12A****SWSE Sec 12-T1N-R67W 6th P.M.**

FIELD: Wattenberg
COUNTY: Weld
STATE: CO
API#: 05-123-19890

Surface location: 510' FSL & 2130' FEL
 GL Elevation: 4918'
 KB Elevation: 4930'
 Spud date: 01/19/00
 TD date: 01/25/00
 J Sand Prod date: 02/14/00
 Bottom hole location: same
ZONES PRODUCING **J Sand**

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 COGCC

DV TOOL 5018'



FRAC DATA:	J Sand	Frac Date:	02/09/00
	0 # 100 mesh;		
	560160 # 20/40 mesh		
	238308 gal. gelled fluid		

Created by: Elaine Rivas
 Date Created: 4/18/00

Not To Scale