

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2018

Submitted Date:

07/20/2018

Document Number:

688800228**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
325653 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10434
 Name of Operator: ATOM PETROLEUM LLC
 Address: 3323 N MIDLAND DR #113
 City: MIDLAND State: TX Zip: 79707

Findings:

- 6 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215172	WELL	TA	05/18/2016	GW	067-06777	TAYLOR 3	EI

General Comment:

On July 19, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum Taylor #3. For the most recent field inspection report of this facility, please refer to document #674901866.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near pump jack. COGCC stickers are intact.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:			
Corrective Action:	Comply with Rule 603.f. Corrective action date taken from previous inspection.		Date: <u>08/21/2017</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Chain installed by COGCC staff on 9/27/16, to the prime mover, is still in place.		
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	OTHER	STEEL AST		37.138484,-108.130605	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)	210 bbl.		
Other (Type)			

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	Liner does not wrap up sides of containment berm. Corrective action date from inspection document #685200193.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date:	07/22/2016

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 215172 Type: WELL API Number: 067-06777 Status: TA Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On July 19, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum Taylor #3. For the most recent field inspection report of this facility, please refer to document #674901866. Erosional channels noted on previous inspection remain. All safe guards to prevent unauthorized use of this facility, installed by COGCC staff, remain in place. The well head cellar contains fluids. The fluid surface is approximately 2 feet below the cellar grate.</p>	hughesj	07/20/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800229	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4529398