



CRESTONE PEAK
RESOURCES

July 2, 2018

Ms. Julie Murphy, Director
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Re: **COGCC Rule 317.p: Open Hole Logging Exception Request**
Melbon Ranch 17H-M265 Pad: SWSW Section 17, Township 2 North, Range 65 West
Proposed Wells: Melbon Ranch 4C-17H-M265 Doc #401667380, Melbon Ranch 4D-17H-M265 Doc #401667381, Melbon Ranch 4E-17H-M265 Doc #401667382, Melbon Ranch 4F-17H-M265 Doc #401667384, Melbon Ranch 4G-17H-M265 Doc #401667385, Melbon Ranch 4H-17H-M265 Doc #401667386, Melbon Ranch 4I-17H-M265 Doc #401667387, Melbon Ranch 4J-17H-M265 Doc #401667388, Melbon Ranch 4K-17H-M265 Doc #401667390
Weld County, Colorado

Dear Director Murphy,

Please let this letter serve as an exception request of Colorado Oil and Gas Conservation Commission (COGCC) Rule 317.p for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources Operating LLC (Crestone) has identified existing wells with adequate open-hole well log control within 750' of the proposed wells. See chart below:

<u>Well</u>	<u>API</u>	<u>Distance</u>	<u>Bearing</u>	<u>Log & Doc No.</u>
Melbon Ranch 17-14	123-18951	1000'	SE	Induction Log w/Gamma Ray #978612
HUDCO 9-18	123-22921	1052'	NW	Dual Induction w/Gamma Ray #1460349

Crestone is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased hole log on the 7" casing of one of the first wells to be drilled on the pad. All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool. The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.

Thank you for your assistance with this matter. Should you have any questions or comments, please contact me at (720) 410-8478.

Respectfully,

Erin Lind
Regulatory Analyst