



00278201

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

Location Plat Attached

\$75.00 service fee attached

RECEIVED

AUG 21 1972

5. LEASE DESIGNATION AND SERIAL NO.

Colo. 02981

6. INDIAN, ALLOTTEE OR TRIBAL NAME

DVR

7. UNIT AGREEMENT NAME

HHP

8. FARM OR LEASE NAME

HHM

JAM

9. WELL NO.

1-8

10. FIELD AND POOL, OR WILDCAT

Sugar Loaf

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASec. 8-T11N-R101W
6th P M

12. COUNTY OR PARISH

Moffat

13. STATE

Colo.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

The Grayrock Corporation

BEST IMAGE

AVAILABLE

3. ADDRESS OF OPERATOR

1407 Main, Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2310' FWL 2310' FSL (NE NE SW) Sect. 8-11N-101W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

45 miles NW of Maybell, Colo.

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

2310'

16. NO. OF ACRES IN LEASE

2346.92

17. NO. OF ACRES ASSIGNED
TO THIS WELL

150.07

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7051' Gr.

22. APPROX. DATE WORK WILL START

8/25/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	300	200 sax Class 6 + 2% CaCl2
7 7/8"	4 1/2"	10.5	5500	575 sax Poz mix + 10% NaCl

B. O. P. - Double Gate Schaeffer 10", 900 series, 3000 psi, pressure operated with blind rams and pipe rams.

Natural drilling mud to app. 4800' - Low gel, low water loss with weighting material and diesel oil below 4800' to T. D. All significant shows of oil or gas will be tested. Induction electrical log and gamma ray-sonic log will be run. Completion in 1st and 2nd Almond Sand anticipated thru perforations in 4 1/2" production casing cemented from casing point below lowest indicated productive zone to above highest indicated productive zone or app. 4000'.

Estimated tops - 4200' Ft. Union; 5150' 1st Almond; 5225' 2nd Almond.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE General Superintendent

DATE 8/15/72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

AUG 22 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 081 6180

72-683

See Instructions On Reverse Side