



Operator: Walsh Production
City: Sterling

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

4-23-96

TODAY'S DATE: _____ 1st NOTICE

RE: Well Name: Pedersen # 1

Location: E/2 1/4 SE 1/4 S 1 T 2N R 52W

API#: 05 - 121 - 9083

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

- _____ Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317
- _____ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- _____ Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- _____ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317
- _____ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- _____ Complete front and back page (Log tops must be on form, not attached)
- _____ Complete the following item(s): # _____, # _____, # _____, # _____
- _____ Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

- All blanks must be completely filled in regardless of reason this form is submitted.
- _____ Complete form (due within 30 days after initial sale of gas or oil production).
- _____ CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).
- _____ Date of first oil production _____ Oil Transporter/purchaser change
- _____ Date of first gas sales _____ Gas Gatherer/purchaser change
- _____ New Form for Recompleted or Commingled Formation _____
- JH * _____ Date Shut In or Production Resumed

MISCELLANEOUS

- _____ One complete set of Wireline electric logs (or only _____ log) Rule 306
- _____ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317
- _____ Other: _____

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Field inspection report shows well is producing. The last document this office received shows well was shut in January, 1993. Please submit a Sundry or Form 10 with

If you have questions regarding this notice contact : EXT. 117 OR 118 the date well status changed to producing.
(please print) 5-7-96

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14-15-16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY _____ Thanks