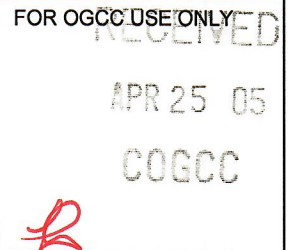




01344225

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Dever, Colorado 80203 (303)894-2100 Fax:(303)894-2109



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist

Oper OGCC

1. OGCC Operator Number: 56565
2. Name of Operator: Merit Energy Company
3. Address: 13727 Noel Road, Suite 500
City: Dallas State: TX Zip: 75240

4. Contact Name and Telephone
Karla Stines
No: 972.628.1658
Fax: 972.701.0351

Wellbore diagram

Site facility diagram

5. API Number: 05-123-22145 6. County: Weld
7. Well Name: Todd Well Number: 13-25
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE, Sec. 25, T6N-R66W

List in order of completion:

FORMATION: <u>NB-CD</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>6857'</u>	Bottom: <u>7188'</u>	No. Holes: <u>268</u>	Size:	Open Hole Completion (check if yes) <input type="checkbox"/>

Formation Treatment Describe:

Frac CODL (7168-7188') w/127,503 gals frac fluid + 263,880# 20/40 sand & 12,000# AcFrac 12/20# sand.

Frac NB (6857-7068') w/ 180,522 gals frac fluid + 238,360# 20/40 sand & 12,000# AcFrac 12/20# sand.

Test Information	Date: <u>11/6/04</u>	Hours: <u>24</u>	Bbls Oil: <u>108</u>	MCF Gas: <u>647</u>	Bbls H ₂ O: <u>20</u>
Production Test Method:	Casing Pressure: <u>550</u>	Flowing Tubing Pressure:	Choke Size: <u>16/64</u>		
API Gravity Oil:	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition: <u>Sold</u>	
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR: <u>5990</u>	

Production Method:

Flowing

Tubing Size: <u>2-3/8"</u>	Setting Depth: <u>6846'</u>	Packer Depth:
-------------------------------	--------------------------------	---------------

Reason for Non-Production:

Abandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

FORMATION:	<input type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input type="checkbox"/> Commingled
Perforations Gross Interval: Top	Bottom:	No. Holes:	Size:	Open Hole Completion (check if yes) <input type="checkbox"/>

Formation Treatment Describe:

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:		
API Gravity Oil:	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition:	
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR:	

Production Method:

Tubing Size:	Setting Depth:	Packer Depth:
--------------	----------------	---------------

Reason for Non-Production:

Abandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Karla StinesSigned: Karla StinesTitle: Regulatory AnalystDate: 4/18/05

HALLIBURTON

Merit Energy Company

12222 Merit Drive, Suite 1500
Dallas, TX 75251

Well Type: 2

Well Cat.: 1

State: CO

County: Weld

Serv. Loc. 55410

Ref Loc. 1

Operator: Marvin Romkee

Engineer: Christian Veillette

Todd 13-25

October 14th, 2004

TICKET # 3338246

Job Log

Pre Job	Total Clean Fluid on Location		127,503 Gals Clean
Pre Job	After Prime-up	715 Gal	126,788 Gals Clean
Pre Job	minus Bottoms	6000 Gal	120,788 Gals Clean
Pre Job	Required		109,500 Gals Clean
Pre Job	Excess		11,288 Gals Clean
Pre Job	Total Ottawa 20/40 on Location		283,880 #
Pre Job	Total AcFrac 12/20 Black		12,000 #
Pre Job	Proppant Hauled From		Lucerne
Pre Job	Lines Tested To		8,381 Psig
Pre Job	Max Pressure		5,000 Psig
Pre Job	Pressure Kick-out Set Point		4,800 Psig
Pre Job	Backside Pump		No
Pre Job	Backside Kick-out Set Point		N/A Psig
Pre Job	Wellbore Volume		4879.0 Gal

EVENT LOG

1.849 Well Loaded with 533 gal Slurry Volume
1.977 Formation Break @ 2880 psi & 4.4 bpm
13.46 ISIP = 3176 psi & IFG = 0.378 psi/ft
15.4 Pressure Decline After 5 min = 2701 psi, Leakoff = 475 psi/5min
18.68 Resume FR Water Pad
27.34 Start Gel Pad
44.13 Start 1.0 ppg Sand @ 3985 psi & 20.0 bpm
49.83 1.0 ppg Sand On Bottom @ 3882 psi & 20.5 bpm
50.43 Start 2.0 ppg Sand @ 3861 psi & 20.2 bpm
58.08 2.0 ppg Sand On Bottom On @ 3749 psi & 20.2 bpm
70.84 Start 3.0 ppg Sand @ 3779 psi & 20.2 bpm
98.17 Start 4.0 ppg Sand @ 3782 psi & 20.2 bpm
103.5 4.0 ppg Sand On Bottom @ 3688 psi & 20.3 bpm
141.6 Start 5.0 ppg Sand @ 3860 psi & 20.3 bpm
147.2 5.0 ppg Sand On Bottom @ 3787 psi & 20.2 bpm
158.40 Start Flush @ 3977 psi & 20.2 bpm
165.2 ISIP = 4414 psi & IFG = 1.05 psi/ft

10/15/04
ATTN: Kate
Mapherson
3 ppg

Averages

Pressure
Rate
Visc
Average Temperature

3,782 Surf Tbg. Pressure
21.2 Bbl/Min
24.0 Cp
62.8 Deg. F

Misc.

Total Friction
Max Pressure
Total Silverstim Fluid Used
Total SLF
Load To Recover

NA Psi
4,797 Psi
99,844 Clean Vol
84,818 Clean Vol
2,988 BBL

HALLIBURTON				JOB SUMMARY				TICKET # 3338246			
COUNTRY UNITED STATES				LOCATION BRIGHTON, COLORADO				ROCKIES NWA			
WELL NAME MARVIN ROMKEE				WELL NO. N/A				TICKET DATE 14-Oct-2004			
SURVEYOR STEVE KALBERER				COMPANY MERIT ENERGY				JOB PURPOSE CODE 188589			
WELL NAME TODD				WELL NO. 12-35				JOB CLASSIFICATION WELD			
WELL LOCATION GREELEY CO.				SEC 25 / T6N / R66W				FORMATION NEW CODELL			
H.S. EMP NAME / EMP # / EXPOSURE HOURS				HRS				HRS			
20 H.S. EMPLOYEES				SEE ATTCH. SHEET							
H.S. UNIT # / H / T / MILES				H / T / MILES				H / T / MILES			
12 FRAC. UNITS				40							
2 PICKUPS											
Form Name NEW CODELL Type: SAND											
Form Thickness 20 From 7,168 to 7,188											
Packer Type Set At											
Bottom Hole Temp. Pressure											
Retainer Depth Total Depth											
Tools and Accessories											
Type and Size Qty Make											
Float Collar											
Float Shoe											
Centralizers											
Top Plug											
Packer											
DV Tool											
Insert Float											
Guide Shoe											
Other											
Materials											
Fluid Type SILVER STIM Density 8.33											
Disp. Fluid ISO Density 8.33											
Prop. Type OTTAWA Size 20/40 Lb 293,880											
Prop. Type ACFRAC GR Size 12/20 Lb 12,000											
Crosslinker CL-23 Gal. 7											
Crosslinker CL-37 Gal. 51											
Surfactant LOSURF Gal. 61											
Surfactant S80-21 Gal. 248											
Buffer BA-40 Gal. 82											
Claycontrol CLAYFDC Gal. 127											
Gelling Agent LGC-6 Gal. 576											
Breaker VIGON Lb 368											
Breaker CAT 3 Lb 20											
Breaker CAT 4 Lb 7											
Breaker Lb											
Stabilizer Lb											
Other FR FDP 26											
Other											
Other											
Other											
Other											
Perforations											
Hours On Location											
Date Hours											
10/14 8.5											
Operating Hours											
Date Hours											
10/14 2.6											
Description of Job											
Total 110.0											
Total 2.6											
Hydraulic Horsepower											
Ordered 6000 Avail. 6000 Used 3668											
Average Rates in BPM											
Treating 21.2 Disp. 21.2 Overall 31.2											
PRESSURES											
Breakdown 2880 @ 4.4 BPM											
Displacement 4797											
Maximum 4797											
Average 3782											
Shut In: Instant 4414											
5 Min. N/A											
10 Min. N/A											
15 Min. N/A											
VOLUMES											
FR Pad Gal - BBI 20068											
Pad Gal - BBI 13028											
Treatment Gal - BBI 34818											
Pipe Volume Gal - BBI 4570											
Flush Volume Gal - BBI 4658											
Total Volume Gal - BBI 124663											
GALS											
BBLs											
Customer Signature:											

[illegible]

HALLIBURTON**Merit Energy Company**12222 Merit Drive, Suite 1500
Dallas, TX 75251

Well Type: 2

Well Cat.: 1

State: CO

County: Weld

Serv. Loc. 55410

Ref Loc. 1

Operator: Marvin Romkee

Engineer: Christian Veillette

Todd 13-25

October 22nd, 2004

TICKET # 3352857

Job Log

Pre Job	Total Clean Fluid on Location		180,522 Gals Clean
Pre Job	After Prime-up	856 Gal	179,666 Gals Clean
Pre Job	minus Bottoms	6000 Gal	173,666 Gals Clean
Pre Job	Required		109,500 Gals Clean
Pre Job	Excess		64,166 Gals Clean
Pre Job	Total Ottawa 20/40 on Location		238,360 #
Pre Job	Total AcFrac 12/20 Black		12,000 #
Pre Job	Proppant Hauled From		Lucerne
Pre Job	Lines Tested To		6,012 Psig
Pre Job	Max Pressure		5,000 Psig
Pre Job	Pressure Kick-out Set Point		4,800 Psig
Pre Job	Backside Pump		No
Pre Job	Backside Kick-out Set Point		N/A Psig
Pre Job	Wellbore Volume		4476.0 Gal

EVENT LOG

1.643 542 psi On Well upon opening frac valve
1.643 Begin Pumping 15% HCl Acid
1.761 Well Already Loaded
3.063 Formation Break @ 4471 psi & 5.3 bpm
9.859 Begin displacing Acid with FR Water Pad
17.61 ISIP = 3384 psi & IFG = 0.926 psi/ft
22.32 Pressure Decline After 5 min = 3271 psi & Leakoff = 113 psi/5min
55.17 Start Gel Pad @ 4691 psi & 51.1 bpm
58.37 Start 1.0 ppg Sand @ 4740 psi & 42.8 bpm
60.67 1.0 ppg Sand On Bottom @ 4601 psi & 42.4 bpm
62.25 Start 2.0 ppg Sand @ 4669 psi & 43.2 bpm
64.83 2.0 ppg Sand On Bottom @ 4634 psi & 43.2 bpm
81.6 Start 3.0 ppg Sand @ 4613 psi & 43.3 bpm
84.01 3.0 ppg Sand On Bottom @ 4494 psi & 45.3 bpm
101.9 Start 4.0 ppg Sand @ 4602 psi & 45.2 bpm
104.40 4.0 ppg Sand On Bottom @ 4503 psi & 45.3 bpm
112.6 Start Flush @ 4616 psi & 44.6 bpm
116.5 ISDP = 4008 psi & FFG = 1.02 psi/ft

AveragesPressure
Rate
Visc
Average. Temperature4,008 Surf Tbg. Pressure
46.2 Bbl/Min
24.0 Cp
66.2 Deg. F**Misc.**Total Friction
Max Pressure
Total Silverstim Fluid Used
Total SLF
Load To RecoverNA Psi
4,740 Psi
99,247 Clean Vol
93,226 Clean Vol
4,164 BBL

JOB LOG

3352857

COUNTRY

UNITED STATES

LOCATION**BRIGHTON, COLORADO**

IRDA

ROCKIES NWA

TICKET DATE

22-Oct-2004

H.E.S EMPLOYEE NAME

MARVIN ROMKEE

MBU ID

N/A

TEMP NO.

294395

SUB PSL

PRODUCTION ENHANCEMENT

CUSTOMER REP. / PHONE

STEVE KALBERER

COMPANY

MERIT ENERGY

JOB PURPOSE CODE

186589

WELL NAME

TODD

WELL NO.

13-25

API/LMI #

05-123-22145

COUNTY

WELD

JOB CLASSIFICATION

SILVERSTIM

WELL LOCATION

GREELEY CO.

SEC / TWP / RNG

SEC 25 / T6N / R66W

DEPARTMENT NO.

5005

FORMATION**NIOBRARA**[illegible]