

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401668441

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96340

Contact Name: Linda Boone

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (720) 941-0791

Address: 96 GLENMOOR LN

Fax:

City: ENGLEWOOD State: CO Zip: 80113

API Number 05-073-06588-00

County: LINCOLN

Well Name: Ma-State

Well Number: 13

Location: QtrQtr: SESE Section: 24 Township: 10S Range: 56W Meridian: 6

Footage at surface: Distance: 659 feet Direction: FSL Distance: 660 feet Direction: FEL

As Drilled Latitude: 39.158760 As Drilled Longitude: -103.605600

GPS Data:

Date of Measurement: 06/20/2018 PDOP Reading: 2.3 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: GREAT PLAINS

Field Number: 32756

Federal, Indian or State Lease Number: 9370.7

Spud Date: (when the 1st bit hit the dirt) 05/07/2018 Date TD: 05/28/2018 Date Casing Set or D&A: 05/29/2018

Rig Release Date: 05/30/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8000 TVD** Plug Back Total Depth MD 7996 TVD**

Elevations GR 5272 KB 5284 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Dual Induction Log, Compensated Neutron Log, Compensated Formation Density Log, Gamma Ray Log, Cement Bond Log

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 300 | 175 | 0 | 300 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 17 | 0 | 7,990 | 405 | 4,662 | 7,990 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| SQUEEZE | 1ST | 4,350 | 275 | 2,840 | 4,350 |

Details of work:

6/4/2018 Tried to open port collar, cemented shut.
6/5/2018 Bond log bottom, perf @ 4350', with 225 sks light weight cement and with 50 sks class A.
Top of cement 2840' by CBL.

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| CODELL | 3,730 | | | | |
| CEDAR HILLS | 5,371 | | | | |
| LANSING | 6,682 | | | | |
| TORCH | 7,022 | | | | |
| PAWNEE | 7,060 | | YES | | |
| FORT SCOTT | 7,114 | | | | |
| CHEROKEE | 7,134 | | | | |
| ATOKA | 7,322 | | | | |
| MORROW | 7,578 | | | | |
| KEYES | 7,723 | | | | |
| SPERGEN | 7,796 | | | | |
| WARSAW | 7,836 | | | | |
| OSAGE | 7,884 | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Linda Boone

Title: Agent

Date: _____

Email: ldboonepar@aol.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 401702196 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401669361 | DST Analysis | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401687138 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 401669347 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401669354 | LAS-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401687135 | PDF-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401702185 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401703669 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)