

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401668441

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>96340</u>	Contact Name: <u>Linda Boone</u>
Name of Operator: <u>WIEPKING-FULLERTON ENERGY LLC</u>	Phone: <u>(720) 941-0791</u>
Address: <u>96 GLENMOOR LN</u>	Fax: _____
City: <u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>	

API Number <u>05-073-06588-00</u>	County: <u>LINCOLN</u>
Well Name: <u>Ma-State</u>	Well Number: <u>13</u>
Location: QtrQtr: <u>SESE</u> Section: <u>24</u> Township: <u>10S</u> Range: <u>56W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>659</u> feet Direction: <u>FSL</u>	Distance: <u>660</u> feet Direction: <u>FEL</u>
As Drilled Latitude: <u>39.158760</u>	As Drilled Longitude: <u>-103.605600</u>

GPS Data:  
Date of Measurement: 06/20/2018 PDOP Reading: 2.3 GPS Instrument Operator's Name: Elijah Frane

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: GREAT PLAINS Field Number: 32756  
Federal, Indian or State Lease Number: 9370.7

Spud Date: (when the 1st bit hit the dirt) 05/07/2018 Date TD: 05/28/2018 Date Casing Set or D&A: 05/29/2018  
Rig Release Date: 05/30/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD <u>8000</u> TVD** _____	Plug Back Total Depth MD <u>7996</u> TVD** _____
Elevations GR <u>5272</u> KB <u>5284</u>	Digital Copies of ALL Logs must be Attached per Rule 308A <input checked="" type="checkbox"/>

List Electric Logs Run:  
Dual Induction Log, Compensated Neutron Log, Compensated Formation Density Log, Gamma Ray Log, Cement Bond Log

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	300	175	0	300	VISU
1ST	7+7/8	5+1/2	17	0	7,990	405	4,662	7,990	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	4,350	275	2,840	4,350

Details of work:

6/4/2018 Tried to open port collar, cemented shut.  
6/5/2018 Bond log bottom, perf @ 4350', with 225 sks light weight cement and with 50 sks class A.  
Top of cement 2840' by CBL.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	3,730				
CEDAR HILLS	5,371				
LANSING	6,682				
TORCH	7,022				
PAWNEE	7,060		YES		
FORT SCOTT	7,114				
CHEROKEE	7,134				
ATOKA	7,322				
MORROW	7,578				
KEYES	7,723				
SPERGEN	7,796				
WARSAW	7,836				
OSAGE	7,884				

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Linda Boone

Title: Agent

Date: \_\_\_\_\_

Email: ldboonepar@aol.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401702196	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401669361	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401687138	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
401669347	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401669354	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401687135	PDF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401702185	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401703669	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)