

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/20/2018

Document Number:

401680821

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Renee Kendrick
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 309-1931
Address: 1801 CALIFORNIA STREET #2500 Email: renee.kendrick@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318620 Location Type: Production Facilities
Name: WOOLLEY B-61N68W Number: 8NWSW
County: WELD
Qtr Qtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.062697 Longitude: -105.033627

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456073 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.063135 Longitude: -105.034091 PDOP: Measurement Date: 06/19/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 241739 Location Type: Well Site ☐ No Location ID
Name: WOOLLEY B Number: 1-8
County: WELD
Qtr Qtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.062996 Longitude: -105.033632

Flowline Start Point Riser

Latitude: 40.062996 Longitude: -105.033651 PDOP: Measurement Date: 06/19/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/04/1978
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/20/2018 Email: renee.kendrick@crestonepr.com

Print Name: Renee Kendrick Title: Regulatory Coordinator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 7/16/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
---------------------------	--------------------

--	--

Total Attach: 0 Files