FORM INSP Rev X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 07/12/2018
Submitted Date: 07/14/2018
Document Number: 691200257

Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
443273	Evins, Bret	☐	

Operator Information:

OGCC Operator Number: 10373
Name of Operator: NGL WATER SOLUTIONS DJ LLC
Address: 3773 CHERRY CRK NORTH DR #1000
City: DENVER State: CO Zip: 80209

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Vargo, Joseph		Joseph.Vargo@nglep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159982	UIC Disposal	AC	11/18/2016		-	NGL Apollo 11	AC
443274	WELL	IJ	10/05/2017	DSPW	123-42210	NGL Apollo 11	AC

General Comment:

Inspector Name: Evins, Bret

Location

Lease Road:			
Type	Main		
comment:	Main road to NGL Apollo 11 (API# 05-123-42210) is adequate.		
Corrective ActionL		Date:	
Type	Access		
comment:	Access road to NGL Apollo 11 (API# 05-123-42210) is adequate. 2-Track Ag road.		
Corrective ActionL		Date:	

Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	NGL Apollo 11 (API# 05-123-42210) wellhead is enclosed by protective insulated building.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Other	# 2			
Comment:	NGL Apollo 11 (API# 05-123-42210) facility has 2 protective insulated buildings for equipment. 1.) NGL Apollo 11 (API# 05-123-42210) injection wellhead. 2.) Injection pump.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	1000 BBLS	FIBERGLASS AST		,

Comment:			
Corrective Action:		Date:	

Paint

Condition	Adequate

Other (Content) Water - Sediment

Other (Capacity)

Other (Type)

Berms

Inspector Name: Evins, Bret

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:	Water-sediment tank shares berms with water & oil tanks.				
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		40.490403,-104.473280

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:	Oil tanks shares berms with water & water-sediment tanks.				
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	500 BBLS	FIBERGLASS AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:	Water tanks shares berms with oil & water-sediment tanks.				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspector Name: Evins, Bret

Inspected Facilities

Facility ID: 159982 Type: UIC Disposal API Number: - Status: AC Insp. Status: AC

Facility ID: 443274 Type: WELL API Number: 123-42210 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: Maximum Injection Pressure:

UIC Routine

Inj./Tube: Pressure or inches of Hg 500 Previous Test Pressure MPP

(e.g. 30 psig or -30" Hg) Inj Zone: LYNS

TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT: 12/21/2015

Brhd: Pressure or inches of Hg 0 Previous Test Pressure AnnMTReq: NO

Comment: 07/12/2018: Observed injection pressure was 500# Tbg. ; Csg press: 0# ; Bradenhead press: 0#
Last MIT Date: 12/21/2015

Corrective Action: Date:

Method of Injection: PUMP FEED

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Corrective Action: Date:

BradenHead

Comment: Bradenhead appears to be plumbed to surface.

Corrective Action: Date:

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
691200258	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4523618