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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 08 1984

Received
5-6-85Duplicate for Patented and Federal lands. COLO. OIL & GAS CONS. COM.
Duplicate for State lands.5. LEASE DESIGNATION & SERIAL NO.
C-13234

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR IMPERIAL OIL COMPANY		8. FARM OR LEASE NAME Powder Wash - Amoco Fed	
3. ADDRESS OF OPERATOR 720 Fourth Financial Center Wichita, KS 67202		9. WELL NO. 1-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 611.7' FEL (NE/4 - NE/4) ✓ At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Powder Wash - Fort Union	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7114 KB 7103 GL	12. COUNTY Moffat ✓
			13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL,

CHANGE PLANS:

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work As soon as possible

* Must be accompanied by a cement verification report.

Imperial plans to plug the well as follows:

1 cement plug 100' below the existing perforations and 1 cement plug 100' above the existing perforations.

1 cement plug 100' below and 1 cement plug 100' above where the 5½" casing is cut.

1 cement plug 100' below and 1 cement plug 100' above the 9 5/8" casing shoe.

1 cement plug from 50' to surface.

WRS	
FOR	
HHW	✓
MM	✓
RUC	
LAP	✓
QJM	
SD	

19. I hereby certify that the foregoing is true and correct

SIGNED

Gary M. Jack

TITLE

Production Engineer

DATE

5/5/84

(This space for Federal or State office use)

APPROVED BY

William J. Smith

TITLE

O & G Cons. Comm.

DATE

AUG 9 1984

CONDITIONS OF APPROVAL, IF ANY:

G. A. Smith

00290484

5-6-85