

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/02/2018

Submitted Date:

07/03/2018

Document Number:

685305008

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
320843 _____ St John, William (Cal) _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 9735
Name of Operator: BRAMWELL* RICHARD J & DARLA L
Address: PO BOX 56
City: CHROMO State: CO Zip: 81128

Findings:

- 15 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
St John, William (Cal)		cal.stjohn@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
Ellsworth, Stuart		stuart.ellsworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205171	WELL	DM	01/07/1983	GW	007-06047	BRAMWELL 9-D	SI

General Comment:

This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

Well shut in since COGCC inspection staff closed valves due to venting gas near county road from severed flowline on 5/10/2017. Well was not in use at that time and operator stated it was last used by a relative on another property many years prior. If well is not returned to service a passing mechanical integrity will need to be performed (and witnessed by COGCC) per Rule 326 by 5/10/2018 to remain shut in or well will be required to be plugged.

Operator should review updated 1100 series rules effective 5/1/2017. if the intention is to return well to domestic use. New Rule requirements for domestic use come into effect 5/1/2018.

No corrective actions appear to have been performed in response to previous inspections. No well sign, no emergency number, no 24-hour operator contact information

Location			
Lease Road:			
Type	Access		
comment:	No access road to well.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No well sign at well or on fencing at county road. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Install well sign to comply with Rule 210.b.		Date: 10/09/2016
Emergency Contact Number:			
Comment:	No emergency contact number has been posted. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 09/21/2016
Good Housekeeping:			
Type	DEBRIS		
Comment:	Fencing debris has not been removed. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Remove debris to comply with Rule 603.f.		Date: 09/21/2016
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Post and wire fencing. Several post have rotted off and part of wire fencing is on the ground. Fencing needs to be repaired or removed.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Not in use - 1" poly line from wellhead to domestic tap. Line has known damage and must be repaired and pressure tested prior to use. No flowline markers observed, including where flowline crosses underneath public roadway.		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Domestic separator/dryer with valve to flowline		
Corrective Action:			Date: 10/31/2019

Venting:			
Yes/No	NO		
Comment:	Well was shut in on previous inspection due to gas leak from damaged flowline. Well remains shut in with no leak detected at time of inspection at wellhead or culvert using 4 gas monitor.		
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 205171 Type: WELL API Number: 007-06047 Status: DM Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well was shut in during previous inspection due to leaking flow line. No repairs to flowline have been made and well remains shut in. Well is not to resume production until witnessed COGCC flowline integrity test is completed.

Corrective Action: _____ Date: _____

Flowline

#1	Type:Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: Other Material: Poly
 Variance: _____ Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Damage/Defects Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Well shut in by COGCC. Do not reactive well/domestic gas line without first notifying COGCC and then having witnessed flowline integrity test completed.

Corrective Action: _____ Date: _____

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Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Domestic gas wells are permitted for the sole use of the surface owner. The surface owner must also own or lease minerals to be rightfully using gas. A review of surface owner records is being conducted. Operator has indicated that they do not own land where well is located and do not access and that it the reason that no corrective actions have been performed.	labowsks	07/09/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401693394	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513468
685305038	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513452