

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/02/2018

Submitted Date:

07/03/2018

Document Number:

685305007

FIELD INSPECTION FORM

Loc ID 440411 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 99999
 Name of Operator: OLD OPERATORS - STATUS UNKNOWN
 Address: SEE COMMENT LINE IN WELL
 City: XXXXXXX State: XX Zip: _____

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Hughes, Jim		jimo.hughes@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440410	WELL	TA	07/07/2015	OW	007-40037	Underwood Ditch 5	TA

General Comment:

Inspection completed as routine inspection requirement.
 This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.
 See link at end of report for path to downloadable video and pictures.

Location

Lease Road:			
	Type	Access	
	comment:	Gated access road. Road is used as driveway by landowner to access home. Access road to well from access/driveway appears to of been naturally reclaimed from grass growth.	
	Corrective ActionL		Date:

Overall Good:

Signs/Marker:			
	Type	WELLHEAD	
	Comment:	No sign on CR or at well location.	
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment:	None.	
	Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	>= 5 bbls	
	Comment:	Active release. Approximately 1 gallon per minute of fluid. Flow is moving S from wellhead. Area that appears to be affected is approximately 183' long and 70' at widest point. Actual visible standing fluid is approximately 120' long and 60' at widest point.	
	Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.	Date:

In Containment: No

Comment: Well is actively releasing fluid and gas. Flow is moving S from wellhead. Area that appears to be affected is approximately 183' long and 70' at widest point. Actual visible standing fluid is approximately 120' long and 60' at widest point.

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
	Comment:	Open casing.	
	Corrective Action:		Date:

Venting:			
	Yes/No	YES	
	Comment:	Gas bubbles are actively streaming through fluid.	
	Corrective Action:		Date:

Flaring:			
Type			
	Comment:		
	Corrective Action:		Date:

Inspected Facilities

Facility ID: 440410 Type: WELL API Number: 007-40037 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Open casing only. No production equipment or wellhead. No visible risers/flowlines on location. Active fluid and gas release. No current operator of record. Future use of well needs to be determined.

Corrective Action: COGCC Engineering. Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Well located in pasture. Established grass surrounding wellhead.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
		Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Active fluid and gas release from open ended casing.	stjohnw	07/03/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401693393	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513467
685305034	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513449
685305035	Video clip of mineralized casing and release.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513450
685305036	Closer video clip of casing.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513451