

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



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JUN 5 1978

16

COLO. OIL & GAS CONSERV. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Frank H. Walsh			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR Box 30, Sterling, Colorado 80751			8. FARM OR LEASE NAME Pedersen-State		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FEL, 100' FSL (SE) Section 1-2N-52W At proposed prod. zone Same			9. WELL NO. #1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3 miles east of Akron, Colorado			10. FIELD AND POOL, OR WILDCAT Sioux		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 100'		16. NO. OF ACRES IN LEASE* 160		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---		19. PROPOSED DEPTH 4600'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4524 Ground			22. APPROX. DATE WORK WILL START June 2, 1978		
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4	8 5/8	28#	113	100 sks

* DESCRIBE LEASE **SE Section 1-2N-52W**

* Operator has NE Section 12 leased, and has a royalty pooling agreement between royalty owners of SE Section 1, and NE Section 12.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *F. Walsh* TITLE Operator DATE 6/2/78

(This space for Federal or State Office use)

78 521

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *A. Rogers* TITLE DIRECTOR DATE JUN 7 1978
O & G CONSERV. COMM.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 121 9331

See Instructions On Reverse Side

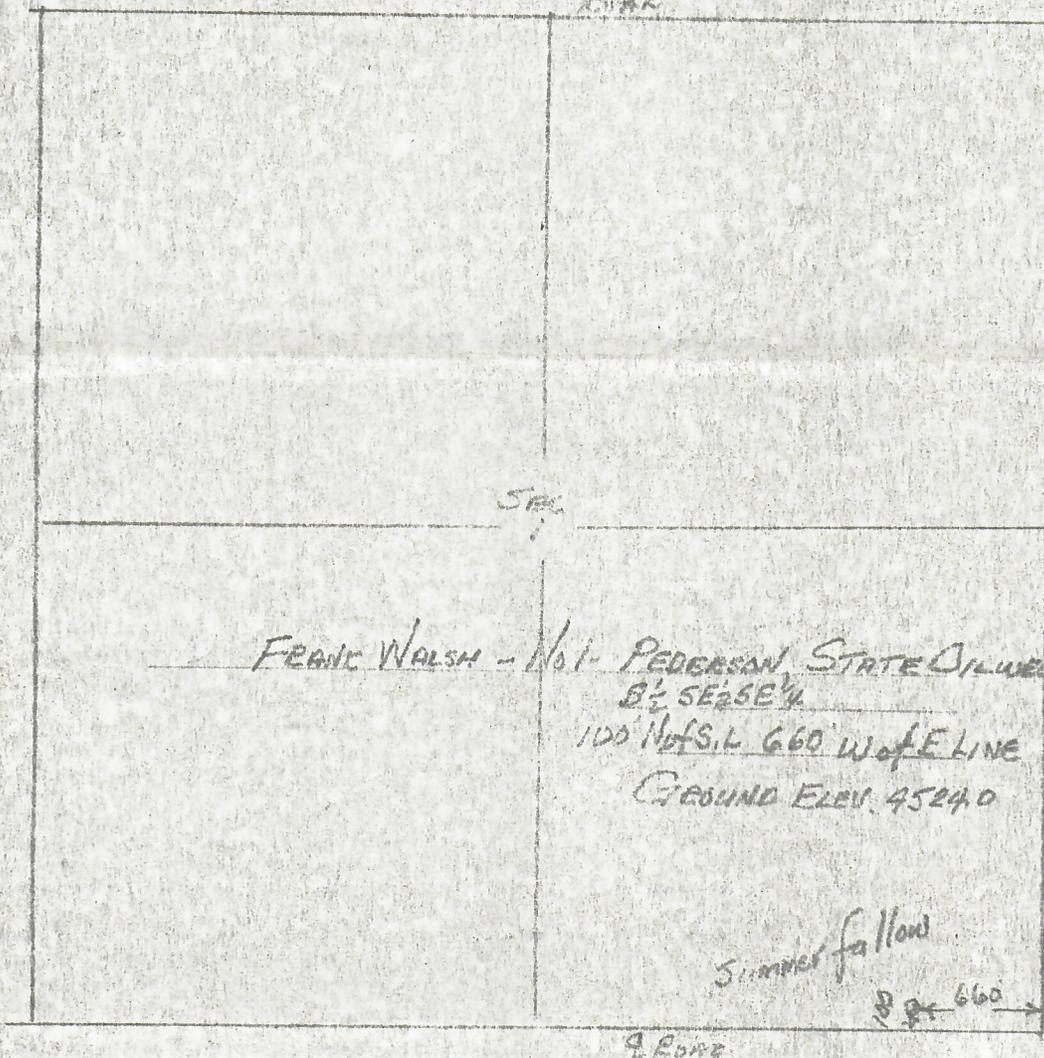
CERTIFICATE OF SURVEY
for
Frank Walsh
Washington County, Colorado

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COLO. OIL & GAS CONS. COM. 111

T2N R52W 6PM
Bench



I hereby certify that the above plat is an accurate representation of a correct survey showing the location of Frank Walsh-No. 1 Pederson, State Oilwell in S 1/4 SE 1/4 Sec. 1 T2N R52W 6PM. The elevation of the ground at the stake is 4524.0 feet above sea level from U.S.C&G. Bench Mark.

Fort Morgan, Colorado
May 31, 1978

David J. Osborne
Registered Professional Engineer
State of Colorado