

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401642345

Date Received:

06/22/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454672

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC	Operator No: 10110	Phone Numbers Phone: (720) 595-2078 Mobile: () Email: bhuggins@gwogco.com
Address: 1801 BROADWAY #500		
City: DENVER	State: CO Zip: 80202	
Contact Person: Ben Huggins		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401593204

Initial Report Date: 03/30/2018 Date of Discovery: 03/23/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 23 TWP 8N RNG 66W MERIDIAN 6

Latitude: 40.645397 Longitude: -104.751406

Municipality (if within municipal boundaries): Pierce County: WELD

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No

Spill/Release Point Name: UPRR Priddy 1 (PA) Flowline

☒ No Existing Facility or Location ID No.

Number:

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Buried Flowline pinhole leak - produced water and oil

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): Pasture

Weather Condition: Sunny, dry

Surface Owner: OTHER (SPECIFY)

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A flowline leak of unknown volume was discovered on 3/23/2018 in the NW 1/4 SW 1/4 Section 23, T8N, R66W. The flowline was shut-in. The release occurred near the plugged and abandoned (PA) UPRR Priddy 1 well. Excavation work was scheduled for 3/30/2018 once UNCC/CO 811 underground utility locates were completed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/29/2018	Weld Planning Svcs	Tom Parko	970-400.6100	
3/29/2018	Weld Co LEPC	Roy Rudisill	970-356.4000	
3/29/2018	Weld Co LEPC	Gracie Marquez	970-304.6540	
3/29/2018	Weld Oil & Gas Liaison	Troy Swain	970-400.3579	
3/29/2018	Public Works	Jay McDonald	970-304.6496	
3/23/2018	Landowner	Daniel Dockery	970-690.4145	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 05/16/2018		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input checked="" type="checkbox"/>
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 30		Width of Impact (feet): 20	
Depth of Impact (feet BGS): 11		Depth of Impact (inches BGS): _____	
How was extent determined?			
The extent was determined during drilling activities associated with a limited subsurface investigation on 5/9/18.			
Soil/Geology Description:			

<u>Att Doc Num</u>	<u>Name</u>
401642345	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401642383	ANALYTICAL RESULTS
401642384	ANALYTICAL RESULTS
401642385	ANALYTICAL RESULTS
401693585	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Per communication with Operator, Operator plans to replace flowline, and plans for replacement are in development.	07/04/2018

Total: 1 comment(s)