

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/22/2018

Submitted Date:

06/26/2018

Document Number:

689801290

FIELD INSPECTION FORM

Loc ID 312758 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 82440
Name of Operator: STEHLE OIL COMPANY
Address: P O BOX 1577
City: CRAIG State: CO Zip: 81626

Findings:

- 14 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Stehle, Cary	(970) 824-6909	carystehle@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222189	WELL	SI	11/01/2017	OW	081-05136	ILES INVESTMENT CO 1-23	SI

General Comment:

[Routine FIU follow up inspection.](#)
[Follow up to inspection from 1/3/2018 document number 689800736. All corrective actions remain outstanding.](#)

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate on tanks or containers.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	01/03/2014
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	01/03/2014
Type	BATTERY		
Comment:	At entrance.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-824-6909		
Corrective Action:		Date:	

Good Housekeeping:			
Type	WEEDS		
Comment:	List B Noxious weeds on location.		
Corrective Action:	Comply with Rule 603.f .	Date:	07/06/2018
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. 1 unused 3" steel riser observed in pit not marked for abandonment or locked out tagged out. 3 unused 3" steel risers observed at tan tank cluster (40.31086, -107.67829) not marked for abandonment or locked out tagged out. 1 unused 2" steel riser observed at tan tank cluster not marked for abandonment or locked out tagged out. 1 unused 3" steel riser observed at white tank (40.31084, -107.67812) not marked for abandonment or locked out tagged out. 2 unused 3" steel risers and 1 unused 2" steel riser observed at entrance (40.31051, -107.67846) not marked for abandonment or locked out tagged out.		
Corrective Action:	Comply with Rule 603.f .	Date:	01/11/2018

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: All spills and releases mentioned in previous inspections remain unresolved. Operator has not contacted COGCC EPS.

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		40.310840,-107.678120
Comment:	Stained soil and leaks observed at tank base.				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.				Date: 07/21/2016

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Inadequate berms around tank(s).			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 07/21/2016

Contents	#	Capacity	Type	Tank ID	SE GPS
	3		STEEL AST		40.310860,-107.678290
Comment:	Stained soil and leaks observed at tank bases.				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.				Date: 07/21/2016

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Inadequate berms around tank(s).			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 07/21/2016

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 222189 Type: WELL API Number: 081-05136 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

