

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401690022

Date Received:

06/29/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

453792

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

#### OPERATOR INFORMATION

Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION	Operator No: 5	<b>Phone Numbers</b>
Address: 1120 LINCOLN ST SUITE 801		Phone: (970) 871-1963
City: DENVER State: CO Zip: 80203		Mobile: (970) 846-5097
Contact Person: Kristopher Neidel		Email: kris.neidel@state.co.us

#### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401522602

Initial Report Date: 01/22/2018 Date of Discovery: 01/19/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 28 TWP 9N RNG 81W MERIDIAN 6

Latitude: 40.725967 Longitude: -106.498523

Municipality (if within municipal boundaries): County: JACKSON

#### Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: \_\_\_\_\_  No Existing Facility or Location ID No.

Number: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05-057-06011

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 30 and cloudy

Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During workover operations to pull a submersible pump and TA/MIT the well, approximately 5 BBL of fluid was released from the wellhead when the tubing became plugged off at the bottom, not allowing the tubing string to fully drain. As a result when the last 10 stands of tubing were tripped out of the hole fluid was released to the surface of the pad. No fluid left the pad surface.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/22/2018	Jackson County LGD	Kent Crowder	970-723-4660	email
1/22/2018	silver spur surface	Colton Miller	-	email

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date:	06/29/2018		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	1	1	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	4	4	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted: Length of Impact (feet):		126	Width of Impact (feet): 60	
Depth of Impact (feet BGS):		0	Depth of Impact (inches BGS): _____	
How was extent determined?				
visually.				
Soil/Geology Description:				
sandy/loam and road base (pad).				
Depth to Groundwater (feet BGS)		30	Number Water Wells within 1/2 mile radius: 0	
If less than 1 mile, distance in feet to nearest		Water Well 310	None <input type="checkbox"/>	Surface Water 1731 None <input type="checkbox"/>
		Wetlands 0	None <input type="checkbox"/>	Springs 1320 None <input type="checkbox"/>

Livestock 1 None Occupied Building 3100 None 

Additional Spill Details Not Provided Above:

spill was completely contained on the pad surface. All free fluid was removed within hours of spill. Area impacted has been fenced, the fence will remain until impacts can be delineated with soil samples. attached samples show some impact remaining. Impacted soils will be removed from the surface of the pad in 2018 and the area resampled.

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Attached are samples that were taken on 6/16/2018. The samples show some remaining impact. Impacted soils will be removed from the surface of the pad in 2018 and the area resampled.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristopher Neidel

Title: EPS Date: 06/29/2018 Email: kris.neidel@state.co.us

### COA Type

### Description

	All soil should be remediated to concentrations below COGCC table 910-1.
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### Attachment Check List

#### Att Doc Num

#### Name

401690022	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401690025	ANALYTICAL RESULTS
401691827	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)