

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/21/2018

Submitted Date:

06/28/2018

Document Number:

688302086**FIELD INSPECTION FORM**Loc ID 322200 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	COGCC Engineering
Behrens, Vic	(303) 810-6382	behrens@netecin.net	
Powell, Harold	918-774-3120	hpowell@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209676	WELL	SI	06/01/2015	OW	039-06581	UPRR E MILLER TRUST 44-17	SI

General Comment:

Verification of Repairs MIT failed. Well would not hold pressure.

Inspected FacilitiesFacility ID: 209676 Type: WELL API Number: 039-06581 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Well must have a successful mechanical integrity test performed or plugged as directed by Rule 319b(3).

Rule 319b(3) A well which has ceased production or injection and is incapable of production or injection shall be abandoned within six months thereafter unless the well passes a successful mechanical integrity test per Rule 326, and the time is extended by the Director upon application by the owner. The application shall indicate why the well is temporarily abandoned and future plans for utilization. In the event the well is covered by a blanket bond, the Director may require an individual plugging bond on the temporarily abandoned well. Subsequent mechanical integrity tests will be required at the frequency specified in Rule 326. Gas storage wells are to be considered active at all times unless physically plugged.

Corrective Action: **Contact COGCC Engineering within 10 days.**

Date: 07/12/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302144	Petroshare UPRR E Miller Trust 44-17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4509830