



June 27, 2018

Ms. Julie Murphy, Director  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Ste. 801  
Denver, Colorado 80203

RE: Rule 306.e. Meetings with Building Unit Owners within a Buffer Zone Setback.  
**Rinn Valley East Pad: SWSE, Section 17, Township 2 North, Range 68 West, Weld County, Colorado**

Dear Ms. Murphy:

Extraction Oil & Gas, Inc. (Extraction) hereby certifies that it has complied with Rule 306.e, which states that an Operator shall be available to meet with Building Unit Owners who received an OGLA notice or a buffer zone notice pursuant to Rule 305.c. and requested a meeting regarding the proposed oil and gas location. The operator sent notices pursuant to Rule 305.c, and received a request from Susan Hannon for a meeting on 4/13/2018. Extraction met with Ms. Hannon on 6/14/2018. Attendees included:

Susan Hannon – Building Unit Owner  
Lance Moorman – Extraction  
Johanna Ostrum – Extraction  
Kelsi Welch – Extraction

Ms. Hannon was concerned about the impact that drilling wells nearby might have on the structure of her home, open flaring, dust, and potential impact on her well water. She also wanted to know when we planned to begin work, how long drilling would take and where the facilities would be located. Extraction responded that we did not expect that drilling would compromise the structure of her home, but if she notices anything she can contact us. We assured her that there would be no open flaring (or “candlestick flares” as she understood them) as the COGCC does not typically allow them. We explained that any flaring that needed to be done would be in an enclosed, controlled flaring system. We assured her that we would initiate measures to mitigate any dust that might be produced from the location or access road. We informed her of our anticipated start date for construction and walked her through drilling and completion timelines for the location. We also informed her that the pad next to her house would only contain wellheads, no facilities, and pointed out the planned location for the production facility pad. Extraction has arranged for her water well to be sampled and tested prior to and after drilling to demonstrate that the water has not been not compromised. She was very satisfied with our responses and thanked us for coming out to meet with her.

Extraction respectfully requests that the Director approve the wells. Should you have any questions or concerns please contact the undersigned at 720.354.4607.

Sincerely,

Kelsi Welch  
Regulatory Analyst  
Extraction Oil & Gas, Inc.