

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401163055

Date Received:

04/12/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder  
Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743  
Address: 370 17TH STREET SUITE 5300 Fax:  
City: DENVER State: CO Zip: 80202

API Number 05-123-43849-00 County: WELD  
Well Name: Mickey Well Number: 6  
Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6  
Footage at surface: Distance: 2420 feet Direction: FNL Distance: 1843 feet Direction: FEL  
As Drilled Latitude: 40.516395 As Drilled Longitude: -104.914469

GPS Data:  
Date of Measurement: 02/21/2017 PDOP Reading: 3.5 GPS Instrument Operator's Name: Sam Turk

\*\* If directional footage at Top of Prod. Zone Dist.: 2524 feet Direction: FNL Dist.: 1743 feet Direction: FEL  
Sec: 5 Twp: 6N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 2524 feet Direction: FNL Dist.: 1743 feet Direction: FEL  
Sec: 5 Twp: 6N Rng: 67W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/29/2016 Date TD: 12/01/2016 Date Casing Set or D&A: 12/01/2016  
Rig Release Date: 02/12/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1550 TVD\*\* 1514 Plug Back Total Depth MD 987 TVD\*\* 1514  
Elevations GR 4881 KB 4906 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
No logs were ran on this well.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,000	750	0	1,000	CALC
OPEN HOLE	12+1/4			1000	1,550				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

**Operator Comments**

There were issues on the Mickey 6, drilled the well to TD and ran casing to 1000'. Lost circulation and could not effectively place cement. We tried to salvage it and shot holes and pump cement however our efforts were unsuccessful. We would plugged the well and drilled the same proposed well from a new slot directly 8' North of the original.

TMD Drilled = 1550'  
 Casing Set @ 1000' 36# J-55 9 5/8"  
 Fish = None (unless you consider the casing from surface to 1000')

Plugs for surface casing will be 15.8# class C.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Ruder

Title: Drilling Technician Date: 4/12/2017 Email: kruder@extractionog.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
401257361	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
401163055	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401257808	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none"><li>• "Date TD" corrected from 12/8/2017 to 12/1/2017 per operator (Mickey 6-Z; 123-43947 spud on 12/1/2017 so Date TD for this well should come on or before this date); "Date Casing Set" also corrected from 12/8/2017 to 12/1/2017 to reflect last casing string set in this wellbore (surface string), per cement job summary.</li></ul>	02/08/2018
Engineer	<p>Waiting on an explanation regarding the differing casing values provided and the Directional Survey attachment.</p> <p>Added the "Open Hole" section to the Casing tab per the Operator provided comment in the Submit tab.</p> <ul style="list-style-type: none"><li>• Corrected the surface string "Setting Depth &amp; Cement Btm" per the Wellbore Diagram doc#401492564</li></ul>	01/16/2018

Total: 2 comment(s)