

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/20/2018

Submitted Date:

06/21/2018

Document Number:

680402943

FIELD INSPECTION FORM

Loc ID 316734 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: 21459 CR 5
City: RIFLE State: CO Zip: 81650

Findings:

- 6 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Reid, Van		Van_reid@xtoenergy.com	XTO Piceance and BOPCO Piceance
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232426	WELL	IJ	04/21/2010	DSPW	103-66512	U S A-PICEANCE CREEK T35-12G	TA

General Comment:

Routine UIC Inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 232426 Type: WELL API Number: 103-66512 Status: IJ Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WSTCA

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 04/09/2015

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC Inspection. Well temporarily abandoned.
 A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Corrective Action: Submit Form 4 to comply with Rule 319.b.(1). Date: 07/23/2018

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment:

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401682483	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4502096
680402963	Inspection photos 6/20/2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4502095