

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401639914

Date Received:

05/21/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96850 Contact Name Ben Allison
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (281) 732-3704
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635 Email: ballison@terraep.com
API Number: 05-045-06811 OGCC Facility ID Number: 211053
Well/Facility Name: FEDERAL Well/Facility Number: GR 23-11
Location QtrQtr: NESW Section: 11 Township: 7S Range: 96W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Removed wellhead and set plugs to TA the well to allow for drilling operations on pad.

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 4606

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test data and casing pressure measurements.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Regulatory Specialist Print Name: Vicki Schoeber
Email: vschoeber@terraep.com Date: 5/21/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Difima, Edith Date: 6/27/2018

CONDITIONS OF APPROVAL, IF ANY:

Empty box for conditions of approval.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1801260	ORIGINAL FORM 21
401639914	FORM 21 SUBMITTED
401646793	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Verbal approval from Craig Burger to perform MIT earlier than expected. Original Form 21 added per operator request. Two RBP in the hole, set at 4,606' and 4,512' with 2 sacks of sand dumped on the shallowest plug.	06/27/2018
Engineer	Form 42- submitted 5/15/18 with test date 5/25/18. MIT performed 5/18/18. Original Form 21 not submitted. No information on BP depth.	05/22/2018

Total: 2 comment(s)