

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/19/2018

Submitted Date:

06/26/2018

Document Number:

685304920

FIELD INSPECTION FORM

Loc ID 325547 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 35720
Name of Operator: GREER* JAMES R & NATALIE
Address: 7882 CO RD 100
City: HESPERUS State: CO Zip: 81326

Findings:

- 13 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|-----------------------------|---------|
| Leonard, Mike | | mike.leonard@state.co.us | |
| Burger, Craig | | craig.burger@state.co.us | |
| Labowskie, Steve | | steve.labowskie@state.co.us | COGCC |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 214982 | WELL | DM | 01/07/1987 | GW | 067-06587 | KENNEDY 1 | DM |

General Comment:

Inspection completed as routine inspection requirement.
This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.
See link at end of report for path to downloadable video and pictures.

| Location | | | |
|--|---|--------|------------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Dirt two track road. | | |
| Corrective ActionL | | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | No wellhead sign at location. Similiar issue noted in previous inspection 685300614. | | |
| Corrective Action: | Install sign to comply with Rule 210.b. | | Date: 07/16/2018 |
| Emergency Contact Number: | | | |
| Comment: | No contact information posted at wellhead. Similiar issue noted in previous inspection 685300614. | | |
| Corrective Action: | Install sign to comply with Rule 210.b. | | Date: 07/13/2018 |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| Produced Water | WELLHEAD | | |
| Comment: | Fluids in wellhead cellar. Similiar issue noted in previous inspection 685300614. | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil. | | Date: 07/13/2018 |
| In Containment: No | | | |
| Comment: | Release in unlined wellhead cellar. | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Steel post and hog wire fencing. | | |
| Corrective Action: | | | Date: |
| Equipment: | | | |
| Type: Ancillary equipment | # 1 | | corrective date |
| Comment: | Wellhead. Well appears to possibly have a below grade leak with fluids and gas migrating to the surface around wellhead. | | |
| Corrective Action: | Excavate around wellhead to determine source of leak per Rule 605.d. "Identify and repair to comply with Rules 605.d. Contact inspection staff if bradenhead access is found and schedule a witnessed BH test using COGCC Bradenhead Testing and Reporting Procedure. | | Date: 07/13/2018 |
| Type: Flow Line | # 5 | | |
| Comment: | In use - 3" steel line from wellhead into ground. (b) point unknown (possibly connected to 6" riser below grade). Valve open. In use - 6" steel riser (possible gas dryer) at wellhead has 1" supply line off 6" riser that passes through regulator and is split into (2) 1" lines that go into ground. Valve on supply line and valves on both 1" lines. All valves open. Unused - 1" steel riser at wellhead. (B) point unknown (possible blow down for 6" riser). Open ended with valve that is currently closed. | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

Venting:

| | | | |
|--------------------|---|-------|--|
| Yes/No | YES | | |
| Comment: | Visible gas release (bubbling) through fluids in wellhead cellar. | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 214982 Type: WELL API Number: 067-06587 Status: DM Insp. Status: DM

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location is surrounded by agricultural grazing/pasture land.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Compaction | Pass | Compaction | Pass | | | |

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|---------|------------|
| At the time of inspection the wellhead cellar had standing fluid surrounding wellhead and bubbles streaming to the surface around wellhead casing and in several places inside cellar area. Unknown volume. Similiar issues were identified in previous inspection 685300614. | stjohnw | 06/25/2018 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------|---|
| 685304947 | wellhead video. | DSCN0009.MOV |
| 685304948 | Inspection photos. | Inspection Template.pdf |