

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10634
Name of Operator: PO&G Operating LLC
Address: 5847 San Felipe, Suite 3200
City: Houston State: TX Zip: 77057
Contact Name and Telephone: Ed Thomas
No: (720) 841-9550
Email: etps1@hotmail.com

API Number: 0512105521 OGCC Facility ID Number: 233478
Well/Facility Name: Winn Well/Facility Number: #1-22 SWD
Location QtrQtr: SWNE Section: 22 Township: 36 Range: 52W Meridian: 6

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	18302098	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 07/23/2013

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) JSND	Perforated Interval:	Open Hole Interval: N/A	Bridge Plug or Cement Plug Depth N/A	
Tubing Casing/Annulus Test				
Tubing Size: 2-7/8"	Tubing Depth: 4260	Top Packer Depth: 4256	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 4/23/18	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure -2	Final Tubing Pressure -2
Casing Pressure Start Test 370	Casing Pressure - 5 Min. 370	Casing Pressure - 10 Min. 370	Casing Pressure Final Test 370	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Susan Sherman	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ed Thomas

Signed: Title: **Pumper** Date: 06/22/2018

OGCC Approval: Title: **Field Inspector** Date: 4/23/18

Conditions of Approval, if any: