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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY
Document Number:
Date Received:

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Oper, OGCC) and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

OGCC Operator Number: 10634
Name of Operator: PO&G Operating LLC
Address: 5847 San Felipe, Suite 3200
City: Houston State: TX Zip: 77057
API Number: 0512105521 OGCC Facility ID Number: 233478
Well/Facility Name: Winn Well/Facility Number: #1-22 SWD
Location QtrQtr: SWNE Section: 22 Township: 36 Range: 52W Meridian: 6

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [x]
Test Type:
[ ] Test to Maintain SI/TA status [x] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Last MIT Date: 07/23/2013

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): JSND
Perforated Interval:
Open Hole Interval: N/A
Casing Test: Bridge Plug or Cement Plug Depth: N/A
Tubing Casing/Annulus Test
Tubing Size: 2-7/8" Tubing Depth: 4260 Top Packer Depth: 4256 Multiple Packers? [ ] Yes [x] No
Test Data
Test Date: 4/23/18 Well Status During Test: SI Casing Pressure Before Test: 0 Initial Tubing Pressure: -2 Final Tubing Pressure: -2
Casing Pressure Start Test: 370 Casing Pressure - 5 Min.: 370 Casing Pressure - 10 Min.: 370 Casing Pressure Final Test: 370 Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [x] Yes [ ] No OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ed Thomas
Signed: [Signature] Title: Pumpjack Date: 06/22/2018
OGCC Approval: [Signature] Title: Field Inspector Date: 4/23/18
Conditions of Approval, if any: