

Nav Aid

Wellbore Schematic

Today's Reports

Daily Operations - 1

General

Time Summary

Daily Cost

Safety

Notifications

Remarks

Hole Sections

Survey

Pipe Tally - 1

Wellbore Equipment - 1

General		
Day Supervisor	MARK TIBBS	DOL 1.00 days
Night Supervisor		Float Collar Top MD
Supervisor Phone No		Final Cleanout Depth
Engineer	MICHEAL ANDREWS	CBL TOC
Daily cost	8,888.00 \$	Flowback Pressure
Cumulative total	8,888.00 \$	Check for Choke Size
Authorized cost		Choke Size
		Formation
		Weather
		Final report

Operations at Report Time WSI FOR KODAK NORTH FRAC

BLEED DOWN WELL, PULL TUBING, RIH WITH 4.5 RBP TO 6950, FILL AND CIRCULATE WELL WITH FRESH WATER, PRESSURE TEST TO 2500 PSI. COMPLETE MITIGATION FOR KODAK NORTH WELLS

24 Hour Summary

24 Hour Forecast MITIGATION COMPLETE

### Time Summary

Activity Details

(0 NPT/Failures) All

	From	To	Duration (hr)	Phase	Code	Code description	Sub	Sub description	P / U	Operation
1	00:00	07:00	7.00	PIGATE	MTG	MITIGATION			ANNED	WSI, CREW TRAVEL AND SAFETY MEETING
2	07:00	08:00	1.00	PIGATE	MTG	MITIGATION			ANNED	BLEED DOWN WELL, PUMP 15 BBLs EA DOWN TUBING AND CASING. NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP FLOOR, POOH WITH TUBING, TALLY PIPE
3	08:00	11:00	3.00	PIGATE	MTG	MITIGATION			ANNED	PULLED 1-8" PUP, 1-6" PUP AND 222 JTS OF 2.375", XN NIPPLE, NOTCHED COLLAR. SPRING AND PLUNGER
4	11:00	13:00	2.00	PIGATE	MTG	MITIGATION			ANNED	MAKE UP 4.5" RBP, ON-OFF TOOL, XN NIPPLE AND 211 JTS OF 2.375" SET @ 6950', LAY DOWN 3 JTS, 208 IN HOLE
5	13:00	14:00	1.00	PIGATE	MTG	MITIGATION			ANNED	FILL AND ROLL HOLE WITH 110 BBLs, PRESSURE TEST PLUG TO 500 PSI
6	14:00	16:00	2.00	PIGATE	MTG	MITIGATION			ANNED	NIPPLE DOWN BOP AND INSTALL 5K B-1 FLANGE, PRESSURE TEST TO 2500 PSI (GOOD TEST)
7	16:00	17:00	1.00	PIGATE	MTG	MITIGATION			ANNED	MITIGATION COMPLETE, RDMO
8	17:00	00:00	7.00	PIGATE	MTG	MITIGATION			ANNED	WSI FOR KODAK NORTH FRAC

Total activity time 24.00 hr