

RIG/UNIT #: 354  
TOUR: Day Shift

### DAILY WORK RECORD

Ticket No: 4043577-SO3

DATE: 22-May-18, 06:00

Page: 1 of 1



<b>COMPANY</b>		
<b>PDC ENERGY, INC</b>	LOCATION: J & L Farms 29B (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	6.00	406.50	2,439.00
Rig Up	2.00	290.00	580.00
Crew Travel	4.00	193.60	774.40
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
CHARGES & EXPENDABLES SUB-TOTAL			3,872.20
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 3,872.20
CUSTOMER STAMP			

ROD & TUBING DETAILS											
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:							
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:							
NOTES:											
TUBING DETAILS											
PULLED	SIZE:	JOINTS:	TALLY:								
RAN	SIZE:	JOINTS:	TALLY:								
LANDED AT:		NIPPLE AT:									
NOTES:											
PUMP DETAILS											
SIZE:		TYPE:		SERIAL #:							
PRESSURE TESTS											
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME					
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:							
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run							
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run							
DETAILED INSPECTION DATE:				SCBA DRILL DATE:							
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:							
BOP DRILL DATE:				BOP DRILL DURATION:							
IADC DETAILED INSPECTION DATE:											
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0					

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
22-May-18, 06:00	22-May-18, 18:00	12.00	BOP - Nipple Up/Down - BOPE & Wellhead	Crew traveled to loc crew held safety meeting check press 0/0 open to work tank function test BOP test good MIRU cementers held safety meeting mix/pump 170sxs g 2% CaCl from 1837'-1370' displaced 5.3bbl R/D cementers L/D 32jnts to trailer leaving 26jnts in @ 821' R/U cementers catch circ w/ 2bbl mix/pump 390sxs from 821' to surface R/D cementers L/D 26jnts to trailer tie cementers onto surface mix/pump 5sxs top off to surface wash up lines/equip R/D work floor tbg equip N/D BOP 8 5/8 spool R/D rig R/D pump/tank prep rig/equip for move crew cleaned loc installed well fence installed 8 5/8 night cap shut in move rig/equip to next loc remove well fence spot in rig/equip R/U rig R/U pump/tank shut in well crew cleaned loc crew traveled home
TOTAL TIME: 12.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	22-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	Ever Valverde	22-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jeffrey Garcia	22-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Jorge Acosta	22-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Geovany Cadena Beltran	22-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:    Eduardo Chavez 970-397-0599



# ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645  
Telephone (970) 284-6006



RIG/UNIT #: 354  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 4043577-SO2

DATE: 21-May-18, 06:00

Page: 1 of 1

COMPANY			
<b>PDC ENERGY, INC</b>		LOCATION: J & L Farms 29B (CO, Station: Lasalle)	
ATTENTION: ACCOUNTS PAYABLE		PO:	
BRIDGEPORT, West Virginia, USA 26330		AFE:	



CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.00	406.50	3,658.50
Crew Travel	3.00	193.60	580.80
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			4,358.10
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,358.10

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS:
PONYS:			
RAN	SIZE:	PLAIN:	SCRAPERS:
PONYS:			
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:		TYPE:	SERIAL #:

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
21-May-18, 06:00	21-May-18, 18:00	12.00	Rig - Pick Up/Lay Down Tubular	Crew traveled to loc crew held safety meeting check press 0/0 open to work tank function test BOP test good R/D work floor tbq equip N/D BOP, wellhead remove 8 5/8 cap/packing P/U csg spear unland csg from slips L/D spear N/U 8 5/8 spool N/U BOP R/U work floor csg equip P/U 4 1/2" lift sub work stretch out of csg initial pull free to 1543' work csg got free to 2701' set in slips MIRU wireline RIH jet cutter cut 4 1/2" csg @ 1700' R/D wireline L/D lift sub L/D 1jnt 4 1/2" csg R/U Kelly condition hole 3hrs R/D Kelly L/D 39jnts 4 1/2" csg to trailer switch over equip to 2 3/8 TITH w/ mule shoe 58jnts 2 3/8 tbq to 1837' shut in well crew cleaned loc crew traveled home
TOTAL TIME: 12.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	21-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	Ever Valverde	21-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jeffrey Garcia	21-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Jorge Acosta	21-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Martin Gonzalez	21-May-18, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:  Eduardo Chavez 970-397-0599





# ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645  
Telephone (970) 284-6006



RIG/UNIT #: 354  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 4043577-SO1

DATE: 18-May-18, 06:00

Page: 1 of 1

<b>COMPANY</b>		
<b>PDC ENERGY, INC</b>	LOCATION: J & L Farms 29B (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.50	406.50	3,861.75
Rig Up	1.00	290.00	290.00
Crew Travel	2.00	193.60	387.20
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
CHARGES & EXPENDABLES SUB-TOTAL			4,617.75
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,617.75

<b>CUSTOMER STAMP</b>
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ROD & TUBING DETAILS			
<b>ROD DETAILS</b>			
PULLED	SIZE:	PLAIN:	SCRAPERS:
RAN	SIZE:	PLAIN:	SCRAPERS:
NOTES:			
<b>TUBING DETAILS</b>			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:			
NIPPLE AT:			
NOTES:			

<b>PUMP DETAILS</b>
SIZE:
TYPE:
SERIAL #:

PRESSURE TESTS								
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME		
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:				
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run				
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run				
DETAILED INSPECTION DATE:				SCBA DRILL DATE:				
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:				
BOP DRILL DATE:				BOP DRILL DURATION:				
IADC DETAILED INSPECTION DATE:								
WEATHER: Cloudy		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0		

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
18-May-18, 06:00	18-May-18, 18:30	12.50	BOP - Nipple Up/Down - BOPE & Wellhead	Crew traveled to loc crew held safety meeting check press 700/900/50 bleed off to work tank circ well w/ 130bbl circ 1hr clean function test BOP test good tie onto flow line bleed off to work tank no press N/D well tree, master valve, 3K cap N/U 3K to 5K top flange N/U BOP R/U work floor tbg equip unland tbg hanger from wellhead TOTH 58jnts to derrick L/D 155jnts to trailer keeping hole loaded MIRU wireline RIH gauge ring to 6750' RIH CIBP #1 set @ 6709' RIH dump 2sxs RIH CIBP #2 set @ 6366' RIH dump 2sxs R/D wireline press test plug/csg 1000psi test good shut in well lock well/tanks crew cleaned loc crew traveled home
TOTAL TIME: 12.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	18-May-18, 06:00	12.50	0.00	No	0.00		0.00	Yes
Operator	Ever Valverde	18-May-18, 06:00	12.50	0.00	No	0.00		0.00	Yes
Floorhand	Jeffrey Garcia	18-May-18, 06:00	12.50	0.00	No	0.00		0.00	Yes
Relief Operator	Jorge Acosta	18-May-18, 06:00	12.50	0.00	No	0.00		0.00	Yes
Floorhand	Martin Gonzalez	18-May-18, 06:00	12.50	0.00	No	0.00		0.00	No

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:  Eduardo Chavez 970-397-0599



## SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL3794**

Lease & Well Number: **J&L Farms 29B**

Date: **5/22/2018**

In consideration of the services and materials to be sold and/or provided by C&J Spec-Rent Services, Inc. ("C&J") under this service order, the above-named customer ("Customer") agrees that:

The services and materials quoted under this service order are based on the best information available at the time that this quotation was prepared. When the actual work is performed the amounts and types of services and materials may require adjustments any pre-quoted items in service order. Actual amounts and types of services and materials will be charged at the time the work is performed. Unit prices from C&J's current price list and discounts quoted are applied as per this service order, unless otherwise noted. Except as otherwise provided for herein, this service order is only for the materials and services quoted hereunder.

The prices and discounts reflected herein are based on C&J being awarded the work on a first call basis. Prices may be adjusted if the work is not on a first call basis. Prices are valid for a period of thirty (30) days following this quotation. Taxes, if any, will be applied to the actual invoice.

All services and materials sold and/or provided by C&J are subject to the terms of C&J's "Contractor's Standard Terms and Conditions" document (the "Terms and Conditions"), which contains provisions concerning risk allocation and warranties associated with C&J's services. The parties hereby agree that all materials and services will be furnished pursuant to the Terms and Conditions and this service order. A copy of the Terms and Conditions is attached to this proposal.

BY SIGNING IN THE SPACE PROVIDED BELOW, CUSTOMER (I) ACKNOWLEDGES RECEIPT OF A COPY OF THE TERMS AND CONDITIONS, AND (II) AGREES THAT THE TERMS AND CONDITIONS SHALL GOVERN ALL SERVICES AND MATERIALS SOLD AND/OR PROVIDED HEREUNDER. THE UNDERSIGNED FURTHER WARRANTS AND REPRESENTS THAT THE UNDERSIGNED IS AUTHORIZED TO EXECUTE THIS SERVICE ORDER AS CUSTOMER'S AGENT.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

Customer Authorized Agent: \_\_\_\_\_



# Job Summary

Ticket Number

TN#

FL3794

Ticket Date

5/22/2018

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>PDC Energy, Inc.</b>	<b>05-123-20483</b>
WELL NAME	RIG	JOB TYPE
<b>J&amp;L Farms 29B</b>	<b>Ensign 354</b>	<b>Balanced Plugs</b>
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
<b>Sec29:T6N:R63W</b>	<b>Klosterman, Austin</b>	<b>Eduardo Chavez</b>

## EMPLOYEES

Field, Tony		
Phillips, James		
Laslie, Larry	Brantley, Chad	

## WELL PROFILE

Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	10	1700	1361		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	821	398		

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	398	0		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	10.5	P-110	1837	1700		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		1837	0		

## CEMENT DATA

### Stage 1:

Type: Plug 1

From Depth (ft): 1837 To Depth (ft): 1361

Volume (sacks): 170 Volume (bbls): 35

### Cement & Additives:

100% Class G+2% CaCl2

Density (ppg)

15.8

Yield (ft³/sk)

1.16

Water Req.

5.00

### Stage 2:

Type: Plug 2

From Depth (ft): 821 To Depth (ft): 0

Volume (sacks): 395 Volume (bbls): 81

### Cement & Additives:

100% Class G

Density (ppg)

15.8

Yield (ft³/sk)

1.15

Water Req.

5.00

## SUMMARY

			Stage 1	Stage 2	
Preflushes:	5 bbls of	Fresh Water	Calculated Displacement (bbl):	5.3	
	5 bbls of	Fresh Water	Actual Displacement (bbl):	5.3	
	bbls of				
Total Preflush/Spacer Volume (bbl):	10	Plug Bump (Y/N):	n/a	Bump Pressure (psi):	n/a
Total Slurry Volume (bbl):	116	Lost Returns (Y/N):	N (if Y, when)		
Total Fluid Pumped	131.3				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.):

Job went according to program and customer's request. Job went well.

Thank You For Using

O-TEX Cementing

Customer Representative Signature:



[illegible]





Service Location: Brighton, Colorado 303-857-7948  
Service Address: 821 County Road 27, Brighton, CO 80603

FIELD RECEIPT

TN # FL3794

Service Date:	5/22/2018
Customer:	PDC Energy, Inc.
Address:	PO Box 26
City:	Attn: Accounts Payable
St:	Bridgeport
Customer Rep:	WV 26330
	Eduardo Chavez

Well Name:	
County:	
State:	
API #	
AFE #	

J&L Farms 29B
Weld
Colorado
05-123-20483

Job Type:	Balanced Plugs
Service Supervisor:	Klosterman, Austin
Pump #1	445070
Pump #2	

REF #	Description	unit of measure	unit price	quan	gross	disc	net
CM006	O-Tex Ultra Premium Cement (94lbs/ft3)	94SACK	\$ 38.20	565			
CP018	Calcium Chloride	LBS	\$ 1.22	320			
CT002	Pump Charge 0-2000'	4-HRS	\$ 3,234.33	1			
JM001	Data Acquisition System	JOB	\$ 1,437.48	1			
AE014	Environmental Fee*	JOB	\$ 228.69	1			
ML001	Pickup Mileage	UNTMIL	\$ 4.26	50			
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	\$ 7.32	50			
ML003	Bulk Cement Delivery/Return	MILE	\$ 2.95	1,583			
MX001	Bulk Material Mixing Service Charge	SCF	\$ 3.27	677			
CP009	CF-41 (Foam Preventer)	GAL	\$ 86.06	3			

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: \_\_\_\_\_

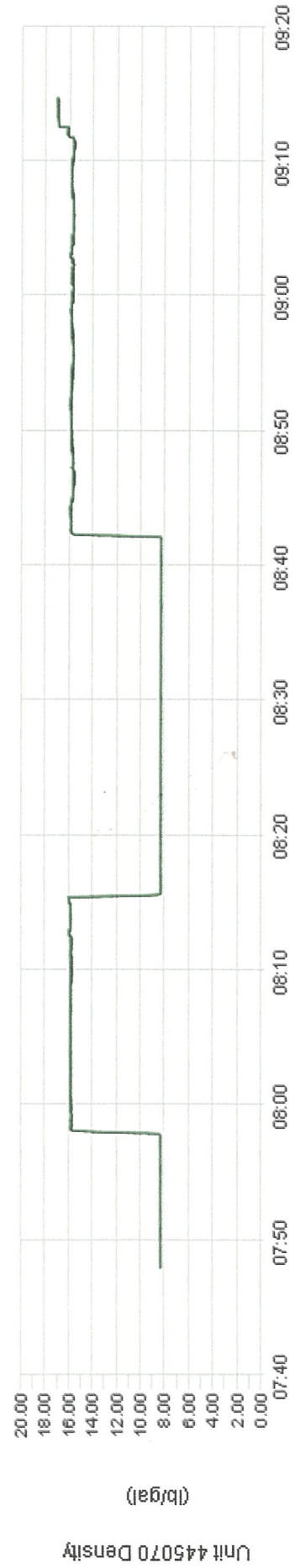
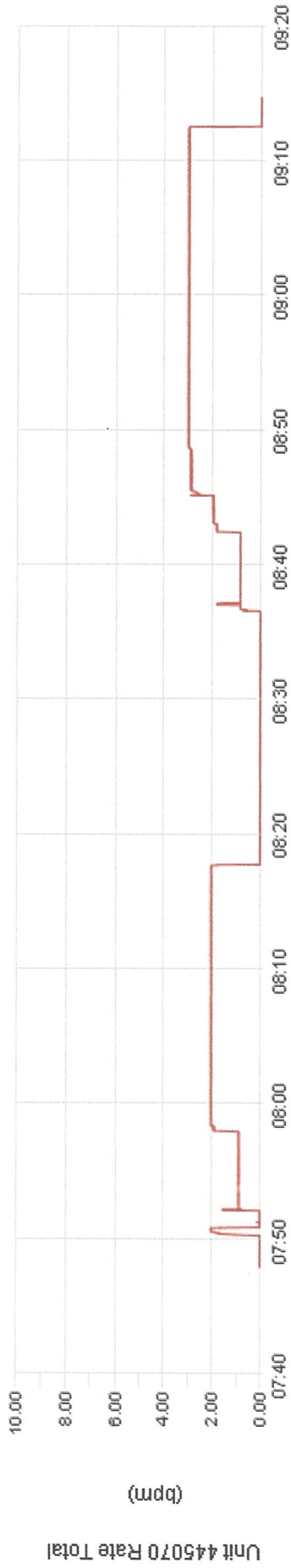
DISCLAIMER OF LIABILITY: With respect to this report, neither C&J Energy Services nor any of their employees, makes any warranty, express or implied, including the warranties of merchantability and fitness for a particular purpose, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights.



Client  
Ticket No. 3794  
Location Sec29:T6N:R63W  
Comments See job log.

Client Rep  
Well Name J&L Farms 29B  
Job Type Abandonment Plugs

Supervisor  
Unit No. 445070  
Service District Brighton, CO  
Job Date 05/22/2018





Date: \_\_\_\_\_





Field Ticket #

22010

Date

NO 22010

5/21/2018

Sater Tools and Services LLC, 2424 6th Ave, Greeley Co 80631 Office 970-356-4644 Fax 970-356-0185

Bill To Customer:		P D C	PO#	Lease Name:		J & L Farms	Well #:	29 B
Address:		3801 Carson Ave		County:		CO	Invoice Ref. #:	
City:		Evans		Job Type:			OCSG #:	
State:		CO	Zip:	80620	Casing Sz & Wt:		4-1/2 11.6#	
Ordered By:		Eduardo Chavez		Service Man:		MERCED TERRAZAS		
NO.	RENTALS/SALES			QTY	PRICE	DSC	TOTAL	
1	Rental of TIW valve			1				
2	Rental of 7-1/16 5K BOP adopter flange			1				
3	Rental of 9487 casing spear			1				
4	Rental of 9487 3.941 spear grapple			1				
5	Rental of 2-3/8 reg pin x 2-3/8 IF box, 2-3/8 IF spear extension and lifting sub			3				
6	Rental of 4-1/2 air slips			1				
7	Rental of 4-1/2 elevators			1				
8	Rental of 4-1/2 lifting sub			1				
9	Rental of 8-5/8 surface head adopter spool			1				
10								
11								
12								
13								
14								
				Subtotal Taxable Charges				
SERVICE MANS TIME								
Service mans time				1				
Inspection charges				9				
				Subtotal Non-Taxable Charges				
MILEAGE								
Mileage				20				
				Subtotal Non-Taxable Charges				

Terms: Net 30 Days

Authorized Agent: Feb d. Jones

Date: \_\_\_\_\_



[illegible]



CASEDHOLE SOLUTIONS										
C&J ENERGY SERVICES	Rev.032718 A * Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by Casedhole Solutions) of \$25.00/employee.	P.O. NUMBER F-4396	PAGE 1 of 1							
To CASEDHOLE SOLUTIONS, INC. You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:	DATE 05/18/2018									
SERVICE(S) AND/OR EQUIPMENT REQUESTED										
CUSTOMER COMPANY PDC ENERGY	FURNISHED LEASE J&L FARMS WELL NUMBER 29B									
LEASE/WELL LEGAL & LOCATION 0										
INFORMATION FIELD Wattenberg PARISH/COUNTY WELD STATE COLORADO										
THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEDHOLE SOLUTIONS, INC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE ( ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US. WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.										
CUSTOMER NAME PDC ENERGY										
INVOICE MAILING ADDRESS					CITY	STATE	ZIP CODE			
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE X Thank you for using Casedhole Solutions!! Total runs, all pages 6										
THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEDHOLE SOLUTIONS, INC. ACCOUNTING										
UNIT NUMBER 923827	OPERATION TYPE:	WELL TYPE:	ROUND TRIP MILEAGE							
TRIP:	HOISTING TYPE:									
WIRESLINE DEPTH	MAX. WELLHEAD PRESSURE PSI	BOTTOM HOLE PRESSURE: PSI								
Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM	QUAN.	UNIT PRICE DISC DISC PRICE AMOUNT	SERVICE FIRST READING LAST READING FOOTAGE DEL.			
1		6760	P - Packoff	each	1	340 0.000 340 340.00	Plug			
		6709	P - Gauge Ring or Depth Determination	per run	1		Perf			
		6709	P - Plug or Retainer - setting (3rd party)	each	1					
		6709	P - Dump Bailer	per run	1					
		6366	N - Plug or Retainer - setting (3rd party)	each	1					
		6366	P - Dump Bailer	per run	1					
STANDARD PRICING										
Runs for this job-								TOTAL D		
ESTIMATED TOTAL C								NO		
THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE										
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE Eduardo Chavez LOGS RECEIVED AT WELL CUST. INITIALS Robert Gardner										
SIZE WEIGHT TYPE FROM TO	PERM. DEPTH DATUM GROUND LEVEL ELEV. ELEV K.B.									
Casing 1	LOG MEAS. FROM WHICH IS ABOVE PERM DATUM D.F. G.L.									
Casing 2	Fluid Type Fluid Weight lbs/gal Fluid Level feet REMARKS District doing job: Fort Lupton, CO									
Tubing			Line of Business: Completions							
Liner			Type of Job: Vertical Perf. and Logging							
Drill Pipe			Class: Vert. Domestic							
CAGEDHOLE ENGINEER NAMES Gardner,Robert Russell Crew 1 Crew 2 Crew 3 Crew 4 Crew 5 Crew 6		WORK WITNESSED BY NAME Eduardo Chavez				District job is in: Fort Lupton, CO		AFE#: Engineer: MSA#:		