

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401286392

Date Received:

05/18/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10311

Contact Name: Ashley Belvin

Name of Operator: SRC ENERGY INC

Phone: (406) 4617699

Address: 1675 BROADWAY SUITE 2600

Fax:

City: DENVER State: CO Zip: 80202

Email: abelvin@srcenergy.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-123-31456-00

Well Name: AG

Well Number: 32-31D

Location: QtrQtr: NENE Section: 32 Township: 6N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.450567

Longitude: -104.795227

GPS Data:

Date of Measurement: 07/20/2010

PDOP Reading: 2.9

GPS Instrument Operator's Name: KRISTI MCREDMOND

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7217	7237	05/11/2017	RETAINER/SQUEEZED	6955
NIOBRARA	7030	7050	05/11/2017	RETAINER/SQUEEZED	6955
J SAND	7681	7724	05/11/2017	BRIDGE PLUG	7242

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	761	550	761	0	VISU
1ST	7+7/8	4+1/2	11.6	7,820	865	7,755	2,300	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7242 with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 6955 ft. to 6225 ft. Plug Type: CASING Plug Tagged: ☒
Set 10 sks cmt from 4100 ft. to 4000 ft. Plug Type: CASING Plug Tagged: ☐
Set 230 sks cmt from 821 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7237 ft. with 25 sacks. Leave at least 100 ft. in casing 6955 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 771 ft. 4+1/2 inch casing Plugging Date: 05/11/2017

*Wireline Contractor: Integrated Production Services *Cementing Contractor: Ranger Energy Services

Type of Cement and Additives Used: 15.8# Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Belvin

Title: D&C Engineering Tech Date: 5/18/2017 Email: abelvin@srcenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 6/21/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401286392	FORM 6 SUBSEQUENT SUBMITTED
401286413	OPERATIONS SUMMARY
401286419	WELLBORE DIAGRAM
401286420	LOCATION PHOTO

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Requested Form 42 (Flow Line Abandonment)	06/01/2018

Total: 1 comment(s)