



DAILY WORKOVER REPORT

Field: Arapahoe Unit Well: AU 128 WI Date: 6/5/2018
 Rpt #: 1 AFE #:
 Rig #: ECWS Rig 37 Reported By: Herschel Kennedy AFE Amount:
 Objective: TA
 Current Activity: Waiting on MIT.

Details of Past 24 Hrs Operations

MIRUSU. Unpack wellhead, release packer, TOOH laying down tubing 41 jts 2 3/8" 4.7#, J-5, EUE 8rd Ceram-Kote & 114 jts 2 3/8" IPC tubing. Found hole in joint # 63 & jt. 140. R"U Peak Wireline, MU & TIH w/ 5 1/2" CIBP, set at 5050'. TOOH, PU bailer, dump 2 sx cement on BP. RD WL. Make up wellhead, SDFN.

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	\$1,985	\$1,985	Casing:		
Contract Labor:			Tubing:		
Trucking:			Wellhead:		
Mud & Water:			Artificial lift		
Rental Equipment:			Non-Control Well Equip.		
Wireline/Logging:	\$2,890	\$2,890	Non-Control Surf. Equip.		
Fishing Tools/Serv.:			Motors/Engines:		
Location/Roads:			Tanks:		
Cement & Services:			Separators/Treaters/etc.:		
Stimulation:			Pipelines:		
Supervision:					
Hot Oiler: Load, PT, etc.			Contingency:	\$488	
			Total Daily Cost:	\$5,363	
			Cumulative Well Cost:		\$5,363



DAILY WORKOVER REPORT

Field: <u>Arapahoe Unit</u>	Well: <u>AU 128 WI</u>	Date: <u>6/6/2018</u>
Rpt #: <u>2</u>	AFE #: _____	
Rig #: <u>ECWS Rig 37</u>	Reported By: <u>Herschel Kennedy</u>	AFE Amount: _____
Objective: <u>TA</u>		
Current Activity: _____		

Details of Past 24 Hrs Operations

Road to location, finish making up wellhead. Close in w/4' sub, xover & 2" ball valve. RU Halde, load casing with 100 barrels packer fluid. RU Extreme Hot Oil Service, Pressure test to 380 pisp, Held 15 minutes with no pressure loss. Filed COGCC Form 42 for State MIT.

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	\$670	\$2,655	Casing:		
Contract Labor:			Tubing: "A"Ceram-kote,IPC		
Trucking:	\$650	\$650	Wellhead:		
Mud & Water:	\$350	\$350	Artificial lift		
Rental Equipment:			Non-Control Well Eqp.		
Wireline/Logging:		\$2,890	Non-Control Surf. Equip.		
Fishing Tools/Serv.:			Motors/Engines:		
Location/Roads:			Tanks:		
Cement & Services:			Separators/Treaters/etc.:		
Stimulation:			Pipelines:		
Supervision:					
Hot Oiler: Load, PT, etc.	\$120	\$120	Contingency:	\$179	
			Total Daily Cost:	\$1,969	
			Cumulative Well Cost:		\$7,332



DAILY WORKOVER REPORT

Field: Arapahoe Unit Well: AU 128 WI Date: 6/7/2018

Rpt #: 3 AFE #: _____

Rig #: ECWS Rig 37 Reported By: Herschel Kennedy AFE Amount: _____

Objective: TA

Current Activity: Well is TA'd.

Details of Past 24 Hrs Operations

RU Extreme Heat Hot Oil Service. Loaded w/< 1 bbl. Pressure to 350 psig. Held 15 minutes without any pressure loss. RD HO. Brian Welsh, COGCC Field Inspector on location to witness test.

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$2,655	Casing:		
Contract Labor:			Tubing:		
Trucking:		\$650	Wellhead:		
Mud & Water:		\$350	Artificial lift		
Rental Equipment:			Non-Control Well Eqp.		
Wireline/Logging:		\$2,890	Non-Control Surf. Equip.		
Fishing Tools/Serv.:			Motors/Engines:		
Location/Roads:			Tanks:		
Cement & Services:			Separators/Treaters/etc.:		
Stimulation:			Pipelines:		
Supervision:					
Hot Oilier: Load, PT, etc.	\$120	\$240	Contingency:	\$12	
			Total Daily Cost:	\$132	
			Cumulative Well Cost:		\$7,464