



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/12/2018	
<b>Mailing Address</b>		<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b>		<b>Order #</b>	
		Antelope 1-17			
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input checked="" type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.00 @	\$275.00	\$2,750.00
Extra Labor	11.00 @	\$40.00	\$440.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	@		
Tank	@		
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

**Discount:** \$170.75 (5.00%)  
**TOTAL BILLABLE AMOUNT** \$3,244.25

**Description of Work** Start Time 06:00 am Stop Time 05:00 pm

Crew travel safety meeting. Rig move Spot equipment. RU WOR. RU pump and tank hardlines. NU KLX Flange crossover bop's and annular bag. RU Work floor and power swivel. Secure well SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	10.00	1.00	0.00	11.00	
Derrick Berumen Delacruz, Juan	10.00	1.00	0.00	11.00	
FloorHand Poole, Steven Gregory	10.00	1.00	0.00	11.00	
FloorHand Suits, Trevor	10.00	1.00	0.00	11.00	

No Unreported Incidents Per My Signature

\_\_\_\_\_  
Ranger Tool Pusher

\_\_\_\_\_  
Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/13/2018	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Antelope 1-17		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input checked="" type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50	@ \$275.00	\$3,437.50
Extra Labor	13.50	@ \$40.00	\$540.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	1.00	@ \$575.00	\$575.00
Tank	1.00	@ \$175.00	\$175.00
Base Beam	1.00	@ \$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00

**Discount:** \$251.63 (5.00%)  
**TOTAL BILLABLE AMOUNT** \$4,780.88

**Description of Work** Start Time 06:00 am Stop Time 07:30 pm

Crew travel safety meeting. 0 pressure. Pick up DC run in w/ 10. Change over to 2 3/8 pick up 6 jts tag. LD 6 jts and DC. Run in w/ 2 3/8 jts 17 jts in tag. Pick up power swivel w/ 52 jts total. Circulate well clean TOOH w/ 52 jts to the derrick. Secure well drain equipment. SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	12.50	1.00	0.00	13.50	
Derrick Berumen Delacruz, Juan	12.50	1.00	0.00	13.50	
FloorHand Poole, Steven Gregory	12.50	1.00	0.00	13.50	
FloorHand Suits, Trevor	12.50	1.00	0.00	13.50	

No Unreported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/14/2018	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>		<b>Lease</b>		<b>Well</b> Antelope 1-17	<b>Order #</b>
<b>Work Description</b>		<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input checked="" type="checkbox"/>
		<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.50	@ \$275.00	\$3,712.50	BOP	@		
Extra Labor	14.50	@ \$40.00	\$580.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$267.38 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$5,080.12			

Description of Work Start Time 06:00 am Stop Time 08:30 pm

Crew travel safe meeting. 0 Pressure. *TH 12/16 JPS ROLL HOLE TEN 15 JPS 81 TANK ROLL HOLE TEN 33 JPS ROLL HOLE TEN 32 JPS ROLL HOLE TEN 25 JPS ROLL HOLE TEN 4 JPS Started to get to get sticky ROLL HOLE WASH DOWN 24 JPS 10 SEC CIRC TOOL 10 JPS TRY LOCATE CIRC TOOL - 10 JPS TRY CATCH CIRC TOOL 6 JPS. Still making TOOL 174 JPS*

*Clean up location crew travel*

		Payroll Section			
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	13.50	1.00	0.00	14.50	
Derrick Berumen Delacruz, Juan	13.50	1.00	0.00	14.50	
Floor-Hand Poole, Steven Gregory	13.50	1.00	0.00	14.50	
Floor-Hand Suits, Trevor	13.50	1.00	0.00	14.50	
Floor-Hand Held, Mitchell	13.50	1.00	0.00	14.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/15/2018
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Antelope 1-17		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input checked="" type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	9.50	@ \$275.00	\$2,612.50
Extra Labor	10.50	@ \$40.00	\$420.00
Rig Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	1.00	@ \$575.00	\$575.00
Tank	1.00	@ \$150.00	\$150.00
Base Beam	1.00	@ \$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00

Discount: \$203.13 (5.00%)  
**TOTAL BILLABLE AMOUNT \$3,859.38**

Description of Work Start Time 06:00 am Stop Time 04:30 pm

Crew travel safety meeting . 0 pressure. *TIH 205JS RollHole TIH 36JS RollHole TIH 30JS RollHole TIH 22JS RollHole TIH 6JS . Condition Hole Rigup Ranger Unit Pump 156SX Tool 174JS SWIFN Clean up Crew Travel*

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	9.50	1.00	0.00	10.50	
Derrick Berumen Delacruz, Juan	9.50	1.00	0.00	10.50	
FloorHand Poole, Steven Gregory	9.50	1.00	0.00	10.50	
FloorHand Suits, Trevor	9.50	1.00	0.00	10.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/16/2018	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>		<b>Lease</b>		<b>Well</b> Antelope 1-17	<b>Order #</b>
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input checked="" type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	7.00	@ \$275.00	\$1,925.00
Extra Labor	8.00	@ \$40.00	\$320.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	@		
Tank	@		
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Discount: \$127.50 (5.00%)

**TOTAL BILLABLE AMOUNT \$2,422.50**

Description of Work Start Time 06:00 am Stop Time 02:00 pm

Crew travel safety meeting. 0 pressure. TIH W/ 1/8" its Tag To c Tool 1/4 DTS Muddy location cementers could not get in location.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	7.00	1.00	0.00	8.00	
Derrick Berumen Delacruz, Juan	7.00	1.00	0.00	8.00	
FloorHand Poole, Steven Gregory	7.00	1.00	0.00	8.00	
FloorHand Suits, Trevor	7.00	1.00	0.00	8.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 3/18/2018
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Antelope 1-17		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input checked="" type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.50	@ \$275.00	\$3,712.50	BOP	@		
Extra Labor	14.50	@ \$40.00	\$580.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$267.38 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b> \$5,080.12			

Description of Work Start Time 06:00 am Stop Time 08:30 pm

Crew travel safety meeting. 0 pressure. TIH tag w/122 LD 50 jts. MIRU cementers. Pumped 300 sx. RD cementers. TOOH w/ 725 jts. Wait 4 hours. TIH w/61 jts tag . LD 35 jts. 46 in the hole RU cementers pumped 510 sx. RD cementers. LD 25 jts. ND annular bag bop's, cross over, flange. Drain equipment. SDFN

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	13.50	1.00	0.00	14.50	
Derrick Berumen Delacruz, Juan	13.50	1.00	0.00	14.50	
FloorHand Poole, Steven Gregory	13.50	1.00	0.00	14.50	
FloorHand Suits, Trevor	13.50	1.00	0.00	14.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





REMIT TO:  
 KXLX, ESG  
 28099 Network Place  
 Chicago, IL 60673  
 312.541.3001

District: CO

Date: 3-18-18

TICKET  
 2493

Tech Serv  
 Rental  
 DHPS  
 Accommodations  
 Frac  
 Wireline

CHECK JOB TYPE

Page 1 of

JOB NO.	LEASE	RIG	WELL	P.O. NO.	AFE
199078	Antelope	Ranger B	1-17		
ORDERED BY	COUNTY/STATE	SHIP VIA	SPECIAL SERVICE INSTRUCTIONS		
			CUSTOMER SERVICE INSTRUCTIONS		
CUSTOMER NAME		CUSTOMER ADDRESS		CUSTOMER CONTACT EMAIL/PHONE	
WELL DATA					
ARRIVED ON LOCATION (TIME & DATE)			LEFT LOCATION (TIME & DATE)		
Casing/Tubing Size		2:30pm 3-18-18	7:00pm 3-18-18		
Casing/Tubing Wt.		UNIT NO.	MILEAGE	RT TRAVEL TIME	HRS. ON LOCATION
Well/Tubing Depth		1. —			
Drill Collar Size		2. N/D BOP 1 1/2 3K Double			
Couplings/Pins		3.			
Holes		4.			
Pressure		5.			
ITEM NO.	QUANTITY	DESCRIPTION, MATERIALS, EQUIPMENT & SERVICE USED	UNIT PRICE	DISCOUNT	
	1	Service Operator Torque Unit	\$850.00		\$850.00
			\$400.00		\$400.00
SUBTOTAL			\$1,250.00		\$1,250.00
TAX					
TOTAL			\$1,250.00		\$1,250.00

**SRC ENERGY**  
 Well Name: Antelope 1-17  
 AFE: LTNH2WP Cost Code: 8305-665  
 Date: 3-23-18 Amount: 1250.00  
 Name: Robert Park  
 Signature: *[Signature]*

Absent a separately executed master services or similar agreement between the parties, KXLX Energy Services LLC's ("KXLX") General Terms and Conditions apply to all services and equipment provided to the customer by KXLX and by executing this document or by accepting such services and equipment, customer agrees to be bound by those terms. KXLX's General Terms and Conditions are available at [kxlxenergy.com/termsandconditions](http://kxlxenergy.com/termsandconditions). Any different or additional terms or conditions in customer's purchase order or in any subsequent communication by customer shall not be binding on KXLX and are hereby rejected.

Customer Signature: *[Signature]* Date: 3-18-18  
 KXLX Operator: *[Signature]*

Printed Name: \_\_\_\_\_

Thank You!



**REMIT TO:**  
 KLX, ESG  
 28099 Network Place  
 Chicago, IL 60673  
 312.541.3001

District: Bar Howard Date: 3/2/18

Tech Serv  Rental  DHPS  Accommodations  Frac  Wireline

**CHECK JOB TYPE**

**TICKET**  
 1398

JOB NO.	LEASE	RIG	WELL	P.O. NO.	AFE
ORDERED BY	COUNTY/STATE	SHIP VIA	SPECIAL SERVICE INSTRUCTIONS		
CUSTOMER NAME	CUSTOMER ADDRESS		CUSTOMER CONTACT EMAIL/PHONE		
WELL DATA					
ARRIVED ON LOCATION (TIME & DATE)			LEFT LOCATION (TIME & DATE)		
Casing/Tubing Size		UNIT NO.	OPERATOR	MILEAGE	RT TRAVEL TIME
Casing/Tubing Wt.					HRS. ON LOCATION
Well/Tubing Depth		1. <u>Var1021</u>	<u>Pet. Cas</u>		
Drill Collar Size		2.			
Couplings/Pins		3.			
Holes		4.			
Pressure		5.			
ITEM NO.	QUANTITY	DESCRIPTION, MATERIALS, EQUIPMENT & SERVICE USED		UNIT PRICE	DISCOUNT
	<u>1</u>	<u>Taper &amp; fast supervisor</u>		<u>850.00</u>	
	<u>4</u>	<u>paper cut for materials</u>		<u>400.00</u>	
	<u>2</u>	<u>BX 53</u>		<u>21.00</u>	
		<u>Cost of</u>			
		<u>9205 bbs</u>			
		<u>for material</u>			

Absent a separately executed master services or similar agreement between the parties, KLX Energy Services LLC's ("KLX") General Terms and Conditions apply to all services and equipment provided to the customer by KLX, and by executing this document or by accepting such services and equipment, customer agrees to be bound by those terms. KLX's General Terms and Conditions are available at [klxenergy.com/termsandconditions](http://klxenergy.com/termsandconditions). Any different or additional terms or conditions in customer's purchase order or in any subsequent communication by customer shall not be binding on KLX and are hereby rejected.

Customer Signature: [Signature] Date: 3/2/18

Printed Name: Peter Cas KTX Operator: Peter Cas

**Thank You!**

SUBTOTAL	802.00
TAX	
TOTAL	802.00



**REMIT TO:**  
 KXLX, ESG  
 28099 Network Place  
 Chicago, IL 60673  
 312.541.3001

District: \_\_\_\_\_

Date: 03-13-18

**TICKET**  
1836

Tech Serv  Rental  DHPS  Accommodations  Frac  Wireline

**CHECK JOB TYPE**

Page 1 of \_\_\_\_\_

JOB NO.	LEASE	RIG	WELL	P.O. NO.	AFE	
ORDERED BY	COUNTY/STATE	SHIP VIA	SPECIAL SERVICE INSTRUCTIONS			
CUSTOMER NAME	CUSTOMER ADDRESS		CUSTOMER CONTACT EMAIL/PHONE			
WELL DATA		ARRIVED ON LOCATION (TIME & DATE)		LEFT LOCATION (TIME & DATE)		
Casing/Tubing Size		UNIT NO.	OPERATOR	MILEAGE	RT TRAVEL TIME	HRS. ON LOCATION
Casing/Tubing Wt.		1.				
Well/Tubing Depth		2.				
Drill Collar Size		3.				
Couplings/Pins		4.				
Holes		5.				
Pressure						
ITEM NO.	QUANTITY	DESCRIPTION, MATERIALS, EQUIPMENT & SERVICE USED		UNIT PRICE	DISCOUNT	
450.00	1	Secure head. Lum block change.		450.00		\$450.00
450.00	1	COST CODE: 8305-665 LINELINE: LINELINE				
Asbest a separately executed master services or similar agreement between the parties, KXLX Energy Services LLC's ("KXLX") General Terms and Conditions apply to all services and equipment provided to the customer by KXLX, and by executing this document or by accepting such services and equipment, customer agrees to be bound by those terms. KXLX's General Terms and Conditions are available at <a href="http://kxenergy.com/termsandconditions">kxenergy.com/termsandconditions</a> . Any different or additional terms or conditions in customer's purchase order or in any subsequent communication by customer shall not be binding on KXLX and are hereby rejected.						
Customer Signature: <u>Robert Poole</u> Date: <u>03-13-18</u>						
Printed Name: <u>Robert Poole</u> KXLX Operator: <u>Jose Alvarez</u>						
<b>TOTAL</b> <u>\$450.00</u>						

*Thank You!*





























P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Date: 3/19/2018

Field Ticket #

6017

6017

<b>Bill To Customer:</b> Synergy Resource Corporation	<b>PO#</b>	<b>Lease Name:</b>	<b>Antelope</b>	<b>Well #:</b> 1-17
<b>Address:</b> 20203 Highway 60	<b>Cost Code</b>	<b>County:</b>	<b>St:</b>	<b>Invoice Ref. #:</b>
<b>City:</b> Platteville	<b>AFE#</b>	<b>Job Type:</b>		<b>OCSG #:</b>
<b>State:</b> TX <b>Zip:</b> 80651	<b>Legal Description:</b>	<b>Casing Sz &amp; Wt:</b>		
<b>Ordered By:</b> Robert P.		<b>Service Man</b>		Alex Ceh

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Rental of 10 Drill Collars	10	350.00		\$3,500.00
2	Daily Rental of Drill Collars \$150/day 2 days	2	150.00		300.00
3	Rental of Safety Clamp	1	250.00		250.00
4	Rental of Cross Over: 2-3/8 I.F. Box X 3-1/2 Regular Box	1	100.00		100.00
5	Rental of Cross Over: 2-3/8 I.F. Pin X 2-3/8 EUE Box	1	100.00		100.00
6	Rental of Cross Over: 2-7/8 I.F. Box X 2-3/8 I.F. Pin X-over 2-3/8 I.F. X 2-7/8 Reg	2	100.00		200.00
7	Rental of Power Swivel: Daily Charge	2	500.00		1,000.00
8	Rental of Kelly Cock Valve	1	250.00		250.00
9	Rental of 7-7/8 Rock Bit	1	3,500.00		3,500.00
10	Additional Stiff Arm For Power Swivel	1	175.00		175.00
11	Sale of 8-5/8 Surface Well Head	1	1,400.00		1,400.00
12	Rental of Flang 10-3/4 and 10-3/4 Top Flange	1	500.00		500.00
13	Sale of 3-3/4 Blade Bit	1	650.00		650.00
14	Sale of 8ft 8-5/8 Sub with 8-5/8 Slip X Slip	1	900.00		900.00

Subtotal Taxable Charges

**\$12,825.00**

**SERVICE MANS TIME**

SERVICE MANS TIME: Alex Ceh

Rental of Drill Collar Trailer

Inspection Charge for: Drill Collar and Cross Overs

Subtotal Non-Taxable Charges

**\$5,624.00**

**MILEAGE**

MILEAGE: 35 MILES PER DAY 10 Trips

350

\$2.50

\$875.00

Subtotal Non-Taxable Charges

**\$875.00**

Terms: Net 30 Days

Total Service & Material:

**\$19,324.00**

Tax:

**\$833.63**

**TOTAL CHARGES:**

**\$20,157.63**

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Date: 3/19/2018

Field Ticket # 6019 6019

<b>Bill To Customer:</b> Synergy Resource Corporation	<b>PO#</b>	<b>Lease Name:</b> Antelope	<b>Well #:</b> 1-17
<b>Address:</b> 20203 Highway 60	<b>Cost Code</b>	<b>County:</b> St:	<b>Invoice Ref. #:</b>
<b>City:</b> Plateville	<b>AFE#</b>	<b>Job Type:</b> Casing Sz & Wt:	<b>OCSG #:</b>
<b>State:</b> TX <b>Zip:</b> 80651	<b>Legal Description:</b>	<b>Service Man</b>	
<b>Ordered By:</b> Robert P.			Alex Ceh

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Shaker Mud Tank daily Charge	7	750.00		\$5,250.00
2	Generator daily Charge	7	200.00		1,400.00
3	Rental of Light Plant	5	175.00		875.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00

**SERVICE MANS TIME** Subtotal Taxable Charges **\$7,525.00**

Diesel fuel 6 \$300.00 \$1,800.00  
 Transportation of Shaker tank 1 2,500.00 2,500.00  
 Transportation of Generator 1 300.00 300.00  
 Roustabout Fence Set-Up 4 110.00 440.00  
 Subtotal Non-Taxable Charges **\$5,040.00**

**MILEAGE**  
 MILEAGE: 35 MILES PER DAY 210 \$2.50 \$525.00  
 Subtotal Non-Taxable Charges **\$525.00**

Subtotal Non-Taxable Charges  
 Terms: Net 30 Days  
 Total Service & Material: **\$13,090.00**  
 Tax: **\$489.13**  
**TOTAL CHARGES: \$13,579.13**

Authorized Agent: \_\_\_\_\_ Date: \_\_\_\_\_





Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



112846

Cement Ticket

Rig # R5008

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 3/17/2018
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<b>Location</b> Antelope 1-17	<b>Equipment</b> C1003
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	450.00 @	\$15.00	\$6,750.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	5.00 @	\$50.00	\$250.00

calcium

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT \$9,885.00**

**Description Of Work** Start Time 06:00 am Stop Time 06:00 pm

Drove crew to location. Held safety meeting in dog house. spotted in equipment. rigged up cementing unit. TIH with tubing to 524' held safety meeting with rig crew. Pressure tested hardline to 2000 psi ( held ). Pumped 50 sacks ( 10.24 bbls ). pumped 18 bbls of displacement. washed up cementing unit. TOOH with tubing. pumped 250 sacks ( 51.20 bbls). Pumped 13 bbls of displacement. washed up cementing unit. TOOH with tubing. waited four hours for cement to dry. TIH with tubing to tag plug was not at depth need. Pumped 150 sacks ( 30.32 bbls) at 344'. pumped 13 bbls of displacement. washed up cementing unit. rigged down cementing unit. drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	12.00	0.00	0.00	12.00
Derrick	Bell-Verhey, James M	HGR011008	12.00	0.00	0.00	12.00
FloorHand	Campa, Nicolas	HGR010815	12.00	0.00	0.00	12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



**Cement Ticket**

Rig # R5008

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 3/18/2018
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<b>Location</b> Antelope 1-17	<b>Equipment</b> C1002
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	810.00 @	\$15.00	\$12,150.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	5.00 @	\$50.00	\$250.00
			Calcium Chloride
			Discount: <u>\$0.00 (0.00%)</u>
			<b>TOTAL BILLABLE AMOUNT</b> <u>\$15,485.00</u>

<b>Description Of Work</b>	<b>Start Time</b> 06:00 am	<b>Stop Time</b> 08:00 pm
Drive to location sign JSA spotting equipment ( 2 3/8 tubing at 2250' 8 3/4 open hole ) Have a safety meeting with rig crew sign JSA rig up equipment pressure test to 1000 psi mix and pump 300 sx 61.47 bbls 15.8 # CGNC slurry verify by mud scale with 5 sx of calcium chloride displace with 4.5 bbls of fresh water release pressure to cement mixing tub rig down and stand by for sacend plug ( 2 3/8 tubing at 810' 9 5/8 surface casing at 410' ) mix 510 sx 104.50 bbls 15.8 # CGNC slurry verify by mud scale pump 500 sx up to surfaces ND BOPs top off well with 10 sx wash equipment to cemet tank rig down and move out of location .		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	14.00	0.00	0.00	14.00
Derrick	Garcia, Roger	HGR010713	14.00	0.00	0.00	14.00
FloorHand	Lopez, Alfonso	HGR012245	14.00	0.00	0.00	14.00
FloorHand	Serrano, Jose	HGR010629	14.00	0.00	0.00	14.00

No Unreported Incidents Per My Signature

\_\_\_\_\_

Ranger Tool Pusher

Customer/Agent: \_\_\_\_\_