

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2018

Submitted Date:

06/07/2018

Document Number:

689801271**FIELD INSPECTION FORM**
 Loc ID 312970 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Neidel, Kris		kris.neidel@state.co.us	
Evans, Clay		antlerenergy@yahoo.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:

Routine FIU follow-up inspection.

Follow-up to inspection from 5/30/2017 document number 673404662. Aside from LOTO of risers not in use, all corrective actions from the previous inspection remain outstanding.

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:	40.89321, -108.29440		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	40.89321, -108.29440		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Stained soil at pumpjack motor exhaust pipe.		
Corrective Action:		Date:	
Type: Bird Protectors	#		

Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		40.893080,-108.294240	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	223077	Type:	WELL	API Number:	081-06439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pumping. Produced volumes are required to be reported accurately from the wellhead meter every month, and the form 7 reporting does not reflect that accurate measurement.								
Corrective Action:	Please contact Teri Ikenouye (production supervisor) to discuss reporting parameters.							Date:	07/19/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent soil migration; erosion or soil movement.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: _____ Lined: _____ Pit ID: _____ Lat: 40.893460 Long: -108.294320

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c**Fencing:**Fencing Type: LivestockFencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____

Oil Accumulation: NO2+ feet Freeboard: YESComment: GPS coordinates for pit with underground tank. Is this pit permitted?

Corrective Action

Date: 05/14/2018

The COGCC database shows only 1 pit related with this well, 112982. By 5/14/2018 please provide an update to kris.neidel@state.co.us on the status of these pits. Netting on pits should be maintained in good working order prior to use of pit.

Type: _____ Lined: _____ Pit ID: _____ Lat: 40.893060 Long: -108.294170

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c**Fencing:**

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: <u>Mesh</u>	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>NO</u>
Comment:		
Corrective Action	<p>Lower fluid level so at least two feet of freeboard exists per Rule 902.b.</p> <p>The COGCC database shows only 1 pit related with this well, 112982. By 5/14/2018 please provide an update to kris.neidel@state.co.us on the status of these pits. Netting on pits should be maintained in good working order prior to use of pit.</p>	Date: <u>06/21/2018</u>

COGCC Comments

Comment	User	Date
Follow-up to inspection from 5/30/2017 document number 673404662. Aside from LOTO of risers not in use, all corrective actions from the previous inspection remain outstanding.	waldrone	06/07/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689801276	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4498705