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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 95620
Contact Name and Telephone: Tim Crumley
Name of Operator: Western Operating Company
Address: 1165 Delaware Street, Suite 200
City: Denver State: CO Zip: 80204
API Number: 05-121-06634 OGCC Facility ID Number:
Well/Facility Name: Bobcat D-Sand Unit Well/Facility Number: 6
Location Qtr/Sec: NWSW Section: 4 Township: 1S Range: 56W Meridian: 6th

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 07/19/2013

Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): DSND
Perforated interval: 5150'-5180'
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 5105'
Top Packer Depth: 5105'
Multiple Packers? Yes No

Test Data
Test Date: 6/14/2018
Well Status During Test: IS
Casing Pressure Before Test: 0
Initial Tubing Pressure: -2" Hg
Final Tubing Pressure: -2" Hg
Casing Pressure Start Test: 425
Casing Pressure - 5 Min.: 423
Casing Pressure - 10 Min.: 421
Casing Pressure Final Test: 421
Pressure Loss or Gain During Test: -4
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Crumley
Signed: [Signature] Title: Agent Date: 6-14-18
OGCC Approval: [Signature] Title: Field Inspector Date: 6/14/2018
Conditions of Approval, if any: