

**FORM  
5**Rev  
09/14**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

401501856

Date Received:

01/04/2018

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number:	47120	Contact Name:	CRYSTAL MCCLAIN
Name of Operator:	KERR MCGEE OIL & GAS ONSHORE LP	Phone:	(720) 9294398
Address:	P O BOX 173779	Fax:	
City:	DENVER	State:	CO
Zip:	80217-		

API Number	05-123-45530-00	County:	WELD		
Well Name:	MEGUIRE	Well Number:	1		
Location:	QtrQtr: SWNW	Section:	21		
	Township:	2N	Range: 65W		
	Meridian:	6			
Footage at surface:	Distance:	2462	feet		
	Direction:	FNL	Distance:	460	feet
	Direction:	FWL			
As Drilled Latitude:	40.124702	As Drilled Longitude:	-104.676773		

## GPS Data:

Date of Measurement: 09/25/2017 PDOP Reading: 1.9 GPS Instrument Operator's Name: RYAN GROVES

\*\* If directional footage at Top of Prod. Zone Dist.: 2197 feet Direction: FNL Dist.: 827 feet Direction: FEL

Sec: NA Twp: NA Rng: NA

\*\* If directional footage at Bottom Hole Dist.: 2197 feet Direction: FNL Dist.: 827 feet Direction: FWL

Sec: 21 Twp: 2N Rng: 65W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/27/2017 Date TD: 10/12/2017 Date Casing Set or D&amp;A: 10/14/2017

Rig Release Date: 11/05/2017 Per Rule 308A.b.

## Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 4795 TVD\*\* 4739 Plug Back Total Depth MD 3800 TVD\*\* 3747

Elevations GR 4896 KB 4916 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

MWD

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	100	64	0	100	VISU
SURF	13+1/2	9+5/8	36	0	2,051	830	0	2,051	VISU
1ST	8+1/2	7	26	0	4,736	340	0	4,736	VISU

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

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### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,395	4,656			
PIERRE	4,656				

#### Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

As-drilled GPS data was taken after conductor was set.

This well was drilled to intercept the Adamson 35C-28HZ well in order to plug and abandon it. This Form 5 only includes the drilling information for the dry hole. All information related to the plugs for this well will be included in the subsequent Form 6SRA, per verbal guidance from Diana Burn on 1/4/18.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CRYSTAL MCCLAIN

Title: REGULATORY ANALYST Date: 1/4/2018 Email: CRYSTAL.MCCLAIN@ANADARKO.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401501882	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401501883	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401501881	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401501856	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401501875	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401501876	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401501880	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator confirmed formation tops. No CBL run per COGCC instructions.	05/31/2018
Permit	requested review of formation tops. CBL?	05/30/2018

Total: 2 comment(s)