

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/05/2018

Submitted Date:

06/13/2018

Document Number:

679100193**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☒
 320863 KUBECZKO, DAVE 2A Doc Num: 401623797

Operator Information:OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Daave Kubeczko		dave.kubeczko@state.co.us	
Nolan Redmond		Inspections@catamountep.com	
Nolan Redmond	720-484-2347	nredmond@catamountep.com	

General Comment:

CATAMOUNT ENERGY PARTNERS LLC # 10464

Nolan Redmond 720-484-2347 nredmond@catamountep.com

Nolan Redmond Inspections@catamountep.com

Date of Inspection: 06-05-18

Type of Inspection: Form 2A, Fed / Fed, Existing Location, Containment, Stormwater

Location Name: Pargin Mountain Unit M34N5W /34NESW Pad; Pargin Mountain Unit # 11 well

Location ID #: 320863

Location: Archuleta County; NESW, Sec 34, T34N, R5W

Form 2A# 401623797

API #: 05-007-06140

Conducted onsite for proposed re-entry into existing wellhead on built well location (total proposed disturbed area is 1.34 acres; approximate pad dimensions are 370' by 150') on 06-05-18; location will have a gravel pad, three wellheads, three separators, two tanks; location is ponderosa pine forest, sage brush, and grassland and will require interim reclamation after well completions and well is in production; location should be inspected once constructed, drilled, completed, flowline tested, and in production. Construction stormwater BMPs for well pad (diversion trenches and other spill and stormwater control) and access road (borrow ditch for sediment control) are in-place and these stormwater controls indicate no evidence of offsite migration of fluids or sediment; cut and fill slopes have been partially re-vegetated; however, based on the recent onsite and inspection (06-05-18) conducted by COGCC, additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; tank has secondary containment - no evidence of leaks or spills; signage for tank and wellhead are adequate; Location does fall within SWH area, CPW and Forest Service wildlife recommendations will apply with FS and BLM stipulations and COAs also acceptable. Location is relatively flat, with steep sloping drainage to the east, therefore, the potential for erosion during construction and drilling/completion activities is moderate to high. Location is in a "sensitive area" due to close proximity to surface water feature and potential for shallow groundwater.