

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2018

Submitted Date:

06/13/2018

Document Number:

679100193

**FIELD INSPECTION FORM**

Loc ID 320863 Inspector Name: KUBECZKO, DAVE On-Site Inspection  2A Doc Num: 401623797

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10464  
Name of Operator: CATAMOUNT ENERGY PARTNERS LLC  
Address: 1801 BROADWAY #1000  
City: DENVER State: CO Zip: 80202

**Findings:**

- 1 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

| Contact Name   | Phone        | Email                       | Comment |
|----------------|--------------|-----------------------------|---------|
| Daave Kubeczko |              | dave.kubeczko@state.co.us   |         |
| Nolan Redmond  |              | Inspections@catamountep.com |         |
| Nolan Redmond  | 720-484-2347 | nredmond@catamountep.com    |         |

**General Comment:**

CATAMOUNT ENERGY PARTNERS LLC # 10464  
Nolan Redmond 720-484-2347 nredmond@catamountep.com  
Nolan Redmond Inspections@catamountep.com  
Date of Inspection: 06-05-18  
Type of Inspection: Form 2A, Fed / Fed, Existing Location, Containment, Stormwater  
Location Name: Pargin Mountain Unit M34N5W /34NESW Pad; Pargin Mountain Unit # 11 well  
Location ID #: 320863  
Location: Archuleta County; NESW, Sec 34, T34N, R5W  
Form 2A# 401623797  
API #: 05-007-06140  
Conducted onsite for proposed re-entry into existing wellhead on built well location (total proposed disturbed area is 1.34 acres; approximate pad dimensions are 370' by 150') on 06-05-18; location will have a gravel pad, three wellheads, three separators, two tanks; location is ponderosa pine forest, sage brush, and grassland and will require interim reclamation after well completions and well is in production; location should be inspected once constructed, drilled, completed, flowline tested, and in production. Construction stormwater BMPs for well pad (diversion trenches and other spill and stormwater control) and access road (borrow ditch for sediment control) are in-place and these stormwater controls indicate no evidence of offsite migration of fluids or sediment; cut and fill slopes have been partially re-vegetated; however, based on the recent onsite and inspection (06-05-18) conducted by COGCC, additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; tank has secondary containment - no evidence of leaks or spills; signage for tank and wellhead are adequate; Location does fall within SWH area, CPW and Forest Service wildlife recommendations will apply with FS and BLM stipulations and COAs also acceptable. Location is relatively flat, with steep sloping drainage to the east, therefore, the potential for erosion during construction and drilling/completion activities is moderate to high. Location is in a "sensitive area" due to close proximity to surface water feature and potential for shallow groundwater.