

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2018

Submitted Date:

06/12/2018

Document Number:

687902206

FIELD INSPECTION FORM

Loc ID 333519 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10084
Name of Operator: PIONEER NATURAL RESOURCES USA INC
Address: 5205 N O'CONNOR BLVD STE 200
City: IRVING State: TX Zip: 75039

Findings:

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Wiseman, Jack	719-845-4392/719-680-7977	jack.wiseman@pxd.com	UIC Inspections
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217927	WELL	IJ	07/15/2010	DSPW	071-06706	SAWTOOTH 34-4 WD	AC

General Comment:

(This area is currently blank for general comments.)

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:				
Yes/No				
Comment:				
Corrective Action:			Date:	

Flaring:				
Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities

Facility ID: 217927 Type: WELL API Number: 071-06706 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-21" Hg</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>-1" Hg</u>	Previous Test Pressure _____	Inj Zone: <u>DK-PR</u>
Brhd:	Pressure or inches of Hg <u>3 psig</u>	Previous Test Pressure _____	Last MIT: <u>06/22/2016</u>
			AnnMTReq: _____

Comment: Next MiT on (06/22/2021).

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 60' x 60'

Corrective Action

Date: _____

Monitoring:

Monitoring Type	Comment
Chain	Yellow
Telemetry	Pit Monitor

COGCC Comments

Comment	User	Date
Next MiT on (06/22/2021).	duranj	06/12/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687902207	Lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4492960
687902208	Injection Well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4492961