

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:

Type	#	corrective date
Ancillary equipment	# 1	
Comment:	Wellhead and plumbing, Filtration building, (Generator)Noise Baffling Shed.	
Corrective Action:		Date:
Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	1000 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 262549 Type: WELL API Number: 071-07565 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1150

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>DK-PR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/26/2013</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: 5 Year Tbg psi: 0 psig Csg psi: 410 BH psi: _____

Insp. Status: Pass

Comment: BH (Bradenhead) : Not possible. Pressured up T-C Ann. to 410 psig. Pressure held for 15 min. with no pressure loss. Next MiT on (06/06/2023). Packer reset 2 days prior to MiT. Active well that was Shut In for MiT.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date:

Monitoring:

Monitoring Type	Comment
Chain	Yellow
Telemetry	Pit Monitor

COGCC Comments

Comment	User	Date
Next MiT on (06/06/2023).	duranj	06/12/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687902183	Lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4492944
687902184	Injection Well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4492945