

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2018

Submitted Date:

06/05/2018

Document Number:

689701412**FIELD INSPECTION FORM**Loc ID 324193 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10163Name of Operator: NONSUCH NATURAL GAS INCAddress: P O BOX 110066City: NAPLES State: FL Zip: 34108**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lee, David	239-289-9046	dlee@nng.us.com	
Spencer, Stan		stan.spencer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263296	WELL	PR	08/15/2002	GW	045-08120	CSOC 697-12 1	PR
292476	PIT	AC	09/27/2007		-	CSOC 697-12 1	AC

General Comment:

Location**Lease Road:**

Type	Access		
comment:	Continue routine maintenace		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds on location, around equipment and pit.		
Corrective Action:	Comply with Rule 603.f .	Date:	06/15/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:				corrective date
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Dehydrator	# 1			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:		
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 263296 Type: WELL API Number: 045-08120 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing well](#)

Corrective Action:

Date:

Facility ID: 292476 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
Compaction	Pass					
Berms	Pass					
Gravel	Pass					
		Ditches				
		Drains	Fail			washing / erosion 39.53332 107.17609

Comment: Washing of ruts on road coming on to entrance of location.Corrective Action: Install or repair required BMPs per Rule 1002.f.Date: 07/06/2018**Pits:** ☐ NO SURFACE INDICATION OF PITType: Skimming/SettlingLined: YESPit ID: 292476Lat: 39.532900Long: -108.175600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:Liner Type: _____ Liner Condition: InadequateComment: 2 tears found in pit. Near bottom of north west pit wall and at top of north east pit wall.

Corrective Action

Pit liner compromised (Rule 904). Reduce fluid level in pit, contact COGCC EPS staff for directives.Date: 06/06/2018c**Fencing:**Fencing Type: Netting/Fence.comFencing Condition: Adequate

Comment: _____

Corrective Action

Date: _____

Netting:Netting Type: Fence/Net ComboNetting Condition: Good

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____

Oil Accumulation: NO2+ feet Freeboard: YES

Comment: _____

Corrective Action

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401663079	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484377

689701414	Inspection 689701412 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484376
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