


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	WELL ABANDONMENT REPORT				Replug By Other Operator			
	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.				Document Number: <div style="text-align: center;">401162807</div> Date Received: <div style="text-align: center;">12/07/2016</div>			
OGCC Operator Number: <u>100322</u>					Contact Name: <u>ERICH ZWAAGSTRA</u>			
Name of Operator: <u>NOBLE ENERGY INC</u>					Phone: <u>(970) 371-7884</u>			
Address: <u>1001 NOBLE ENERGY WAY</u>					Fax: _____			
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>					Email: <u>ERICH.ZWAAGSTRA@NBLENERGY.COM</u>			
For "Intent" 24 hour notice required, Name: _____ Tel: _____								
COGCC contact: Email: _____								
API Number <u>05-123-07163-00</u>								
Well Name: <u>FAIRMEADOWS LAND CO</u>					Well Number: <u>1</u>			
Location: QtrQtr: <u>NESE</u>		Section: <u>25</u>		Township: <u>6N</u>		Range: <u>64W</u>		Meridian: <u>6</u>
County: <u>WELD</u>			Federal, Indian or State Lease Number: _____					
Field Name: <u>WILDCAT</u>			Field Number: <u>99999</u>					
<input type="checkbox"/> Notice of Intent to Abandon					<input checked="" type="checkbox"/> Subsequent Report of Abandonment			
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.455555</u>			Longitude: <u>-104.491133</u>					
GPS Data:								
Date of Measurement: <u>02/08/2016</u>			PDOP Reading: _____			GPS Instrument Operator's Name: _____		
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No			Estimated Depth: _____					
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No			If yes, explain details below					
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No			If yes, explain details below					
Details: _____								
Current and Previously Abandoned Zones								
Formation		Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth		
Total: 0 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	173		173	10	VISU
1ST	7+7/8	4+1/2	10.5	7,389	200	7,389	6,295	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 4002 ft. to 3791 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 500 sacks half in. half out surface casing from 810 ft. to 0 ft. Plug Tagged: ☒

Set 196 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 10/28/2016
of _____

*Wireline Contractor: _____ *Cementing Contractor: HALLIBURTON/LEED ENERGY

Type of Cement and Additives Used: 15.8# CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

existing CIBP at 7213. UNKNOWN AMOUNT OF CEMENT ON TOP....2 SACKS POSSIBLY

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA FIORE

Title: ENGINEERING TECHNICIAN Date: 12/7/2016 Email: ANGELA.FIORE@NBLENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Sawaqed, Humam Date: 6/11/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401162807	FORM 6 SUBSEQUENT SUBMITTED
401162820	WELLBORE DIAGRAM
401162832	CEMENT JOB SUMMARY
401162835	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well was originally drilled and plugged 7/1970, then re-plugged 10/2016	07/31/2017

Total: 1 comment(s)