

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401668798

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 74165	Contact Name: Edward Ingve	Pressure Chart		
Name of Operator: RENEGADE OIL & GAS COMPANY LLC	Phone: (303) 829-2354	Cement Bond Log		
Address: 6155 S MAIN STREET #210		Tracer Survey		
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com		Temperature Survey		
API Number: 05-123-10540	OGCC Facility ID Number: 242749	Inspection Number		
Well/Facility Name: NECKIEN	Well/Facility Number: 1			
Location QtrQtr: SWSE Section: 28 Township: 1N Range: 65W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 7/30/2012 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JSND	7882'-7904'	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

7811

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-05-2018	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
355	354	354	354	-1

Test Witnessed by State Representative? ☐

OGCC Field Representative

OPERATOR COMMENTS:

The Neckien #1 was tested after 6 years from its previous MIT. Last year an alternative method of mechanical integrity was made and approved by COGCC engineering staff when it was thought that a new gathering system would be available to reestablish gas sales for the well by now. While it does appear that the newer system will be available shortly, a conventional MIT was performed on the well. It is requested that this test serve this well for the next 5 years.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Edward Ingve

Title: Manager/Owner

Email: ed@renegadeoilandgas.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401668799	MECHANICAL INTEGRITY TEST

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)