



May 15, 2018

PDC Energy Inc.  
1775 Sherman Street Suite 3000  
Denver, Colorado 80203

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
KTC Farms 35-A Pad: NWNW Section 35, Township 7 North, Range 66 West  
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration & Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following well has treated intervals within 150 feet of the proposed horizontal well treated intervals:

**Wilson 1-35 (API: 05-123-11540), 31' foot offset from KTC Farms B-35-36HC**

Pursuant to Rule 317.s. the signed written consent shall be attached to the Application for Permit to Drill (APD) Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s., Bayswater is requesting operator consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing this consent and returning to my attention or directly to Bayswater. If you should have any questions or require additional information, please do not hesitate contacting me at 303.928.7128 or via email at [regulatory@ascentgeomatix.com](mailto:regulatory@ascentgeomatix.com). Thank you for your consideration of this matter.

Respectfully,

A handwritten signature in dark ink, appearing to read 'Justin Garrett'.

Justin Garrett  
Regulatory Analyst  
Agent for Bayswater Exploration & Production, LLC

:jg

Enclosures: Stimulation Setback Consent  
Self-addressed stamped envelope  
KTC Farms 35-A Pad Multi-Well Plan



**PDC ENERGY INC**

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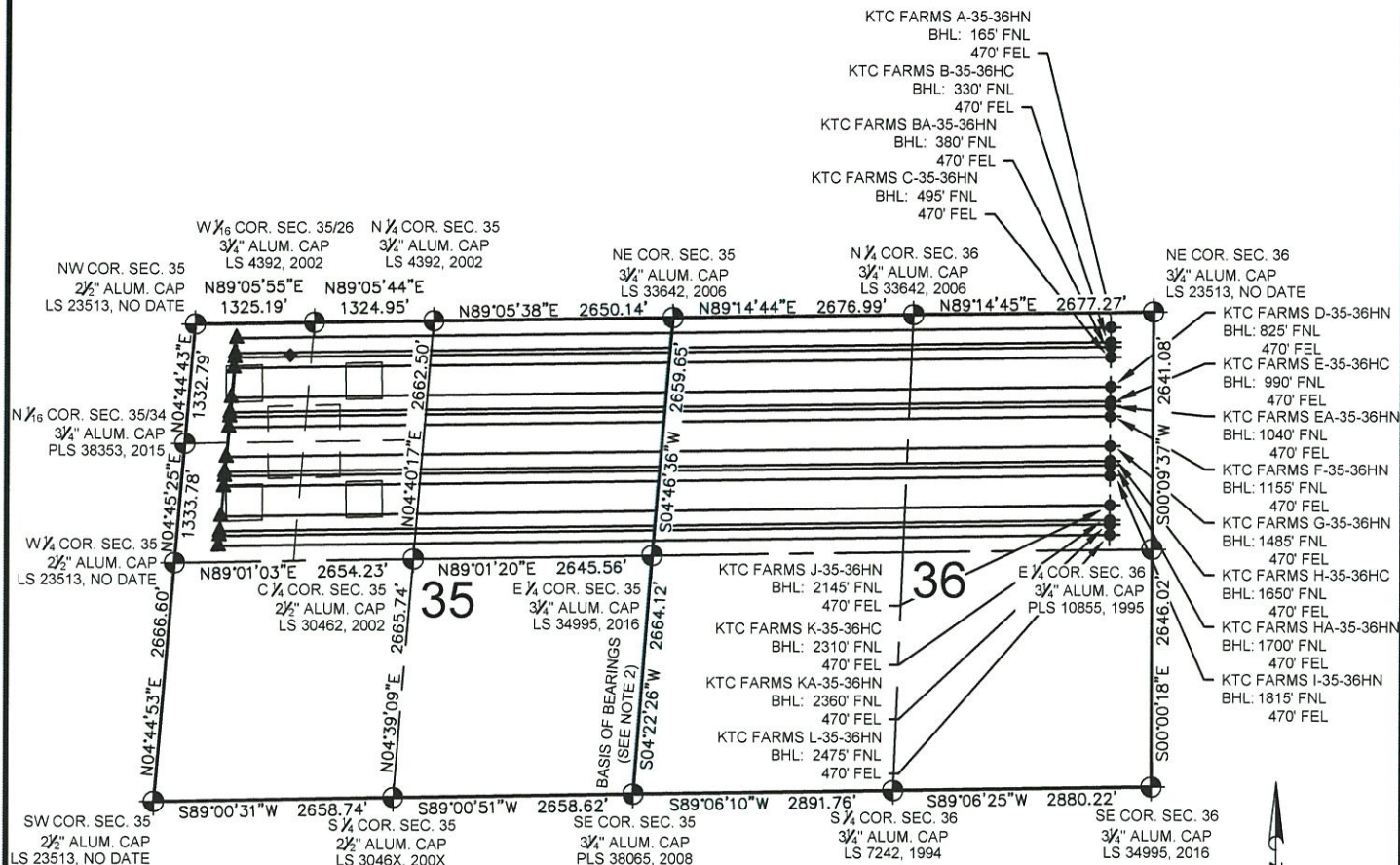
I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the Wilson 1-35 (API: 05-123-11540), with full power to execute the following, do hereby give consent to Bayswater Exploration & Production, LLC to stimulate KTC Farms B-35-36HC well within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Caleb A. Ring 05/22/2018  
Signature Date

Caleb A. Ring  
Printed Name



# KTC FARMS 35-A PAD MULTI-WELL PLAN



## NOTES:

- KTC FARMS A-35-36HN TO BE AT 252' FNL & 465' FWL.  
BOTTOM HOLE AT 165' FNL & 470' FEL, SEC. 36.
- KTC FARMS B-35-36HC TO BE AT 267' FNL & 466' FWL.  
BOTTOM HOLE AT 330' FNL & 470' FEL, SEC. 36.
- KTC FARMS BA-35-36HN TO BE AT 282' FNL & 467' FWL.  
BOTTOM HOLE AT 380' FNL & 470' FEL, SEC. 36.
- KTC FARMS C-35-36HN TO BE AT 297' FNL & 469' FWL.  
BOTTOM HOLE AT 495' FNL & 470' FEL, SEC. 36.

## LEGEND

- = EXISTING MONUMENT
- = CALCULATED POSITION
- = PROPOSED WELL
- ◆ = EXISTING WELL
- ▲ = LANDING POINT
- BHL = BOTTOM HOLE LOCATION

## NOTES:

- THIS FIELD SURVEY CONFORMS TO THE MINIMUM STANDARDS SET BY THE C.O.G.C.C., RULE NO. 215
- BEARINGS ARE BASED ON THE ASSUMPTION THAT THE EAST LINE OF THE SOUTHEAST QUARTER OF SECTION 35, BEARS S04°22'26"W BETWEEN THE MONUMENTS SHOWN HEREON.
- ALL DISTANCES AND BEARINGS SHOWN HEREON ARE GROUND VALUES AS GPS MEASURED IN THE FIELD, WITH TIES TO WELLS MEASURED PERPENDICULAR TO SECTION LINES. THIS LOW DISTORTION PROJECTION (LDP) IS BASED ON THE NORTH AMERICAN DATUM OF 1983, U.S. SURVEY FOOT WITH A LATITUDE ORIGIN OF 40.567905°N, A CENTRAL MERIDIAN LONGITUDE OF 104.773474°W, AND A SCALE FACTOR ON THE CENTRAL MERIDIAN OF 1.000235 (EXACT). THE LDP BASIS OF BEARINGS IS GEODETIC NORTH.
- FIELD VERIFICATION OF MONUMENTS COMPLETED WITHIN 1 YEAR OF SIGNATURE DATE.

## NOTES:

- KTC FARMS D-35-36HN TO BE AT 312' FNL & 470' FWL.  
BOTTOM HOLE AT 825' FNL & 470' FEL, SEC. 36.
- KTC FARMS E-35-36HC TO BE AT 327' FNL & 472' FWL.  
BOTTOM HOLE AT 990' FNL & 470' FEL, SEC. 36.
- KTC FARMS EA-35-36HN TO BE AT 342' FNL & 473' FWL.  
BOTTOM HOLE AT 1040' FNL & 470' FEL, SEC. 36.
- KTC FARMS F-35-36HN TO BE AT 357' FNL & 475' FWL.  
BOTTOM HOLE AT 1155' FNL & 470' FEL, SEC. 36.
- KTC FARMS G-35-36HN TO BE AT 372' FNL & 476' FWL.  
BOTTOM HOLE AT 1485' FNL & 470' FEL, SEC. 36.
- KTC FARMS H-35-36HC TO BE AT 387' FNL & 477' FWL.  
BOTTOM HOLE AT 1650' FNL & 470' FEL, SEC. 36.
- KTC FARMS HA-35-36HN TO BE AT 402' FNL & 479' FWL.  
BOTTOM HOLE AT 1700' FNL & 470' FEL, SEC. 36.
- KTC FARMS I-35-36HN TO BE AT 417' FNL & 480' FWL.  
BOTTOM HOLE AT 1815' FNL & 470' FEL, SEC. 36.
- KTC FARMS J-35-36HN TO BE AT 432' FNL & 482' FWL.  
BOTTOM HOLE AT 2145' FNL & 470' FEL, SEC. 36.
- KTC FARMS K-35-36HC TO BE AT 447' FNL & 483' FWL.  
BOTTOM HOLE AT 2310' FNL & 470' FEL, SEC. 36.
- KTC FARMS KA-35-36HN TO BE AT 462' FNL & 485' FWL.  
BOTTOM HOLE AT 2360' FNL & 470' FEL, SEC. 36.
- KTC FARMS L-35-36HN TO BE AT 477' FNL & 486' FWL.  
BOTTOM HOLE AT 2475' FNL & 470' FEL, SEC. 36.

EX. WILSON 1-35 IS AT 362' FNL & 1088' FWL.



FIELD DATE:  
06-01-17  
DRAWING DATE:  
11-08-17  
BY:  
DP  
CHECKED:  
WDW

SITE NAME:  
KTC FARMS 35-A PAD  
SURFACE LOCATION:  
NW 1/4 NW 1/4 SEC. 35 T7N, R66W, 6TH P.M.  
WELD COUNTY, COLORADO

PREPARED FOR:  
BAYSWATER  
EXPLORATION AND PRODUCTION, LLC