

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/29/2018

Submitted Date:

05/31/2018

Document Number:

688800140

FIELD INSPECTION FORM

Loc ID 320851 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 900
 Name of Operator: ALAMOSA DRILLING INC
 Address: 8150 N. CENTRAL EXPY - STE 750
 City: DALLAS State: TX Zip: 75205-

Findings:

- 11 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	EI

General Comment:

On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800067. Corrective actions required by that report have not been addressed.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents. Tanks do not have capacity listed.		
Corrective Action:	Install sign to comply with Rule 210.d. Pending corrective action date taken from previous inspection report.		Date: 06/18/2018
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused chemical injection system. Noted in previous inspection document #688800067.		
Corrective Action:	Comply with Rule 603.f. Corrective action date taken from previous inspection.		Date: 05/18/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Northern AST has oil staining originating from thief hatch. Hammer union on flowline is leaking and stained with oil. Load out valves have stained soil beneath them.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date: 05/18/2018
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet and stained with oil. Stained soil surrounds well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date: 04/19/2018
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Hog wire fencing around well head and pump jack.		

Corrective Action:		Date:
Equipment:		corrective date
Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016277,-106.882688
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205238 Type: WELL API Number: 007-06116 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800067. Corrective actions required by that report have not been addressed.</p> <p>The operator shall provide documentation proving that the COGCC granted an exemption from the flood plain requirements for this location.</p> <p>The northern AST has stained soil beneath the load out valves. The AST is stained with oil running down from the thief hatch. A hammer union on the flow line, near the thief hatch, is leaking oil.</p> <p>The well head is wet with oil. Stained soil surrounds the well head. Corrective action dates taken from previous inspection to document days of non-compliance.</p>	hughesj	05/31/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401659065	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4480663
688800141	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4480662