

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/29/2018

Submitted Date:

05/31/2018

Document Number:

688800138

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
320864 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: _____ 900 _____
 Name of Operator: ALAMOSA DRILLING INC _____
 Address: 8150 N. CENTRAL EXPY - STE 750 _____
 City: _____ DALLAS _____ State: _____ TX _____ Zip: _____ 75205- _____

Findings:

- _____ 10 Number of Comments
 _____ 1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205262	WELL	PR	03/21/2011	OW	007-06141	NIELSEN 5	EI

General Comment:

On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #5. For the most recent field inspection report for this facility, please refer to document #688800065. Corrective actions required by that document have not been addressed.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST has NFPA placard and is labeled with contents and capacity.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near AST.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to hog wire fencing around well head.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around the well head. Well head is wet from stuffing box leak.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date: <u>04/19/2018</u>
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog wire and T post enclosure around well head and pump jack.		
Corrective Action:		Date:	
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.017715,-106.876926
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205262 Type: WELL API Number: 007-06141 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #5. For the most recent field inspection report for this facility, please refer to document #688800065. Corrective actions required by that document have not been addressed.</p> <p>Stained soil around the well head was observed during this inspection. Corrective action date taken from previous inspection to document days of non-compliance. Repair stuffing box leak, remove stained soil, and provide waste manifests for disposal of impacted material to COGCC EPS staff.</p> <p>Field where facility is located was being flood irrigated during this inspection.</p>	hughesj	05/31/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401658977	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4480586
688800139	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4480585