

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/29/2018

Submitted Date:

05/31/2018

Document Number:

688800130**FIELD INSPECTION FORM**
 Loc ID 320854 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:                     
**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	SI	12/01/2017	OW	007-06120	CHAVEZ 1	EI

**General Comment:**

On May 29, 2018 COGCC SW EPS conducted a follow up environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent field inspection report for this facility, please refer to document #688800073. Corrective actions required by that document have not been completed.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:	Free standing sign near AST only lists Chavez #1 as contributing well.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	AST has NFPA placard and is labeled with contents and capacity.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing sign near well head.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Stained soil around well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection report.			Date: 05/18/2018
Crude Oil	Tank	<= 1 bbl		
Comment:	Stained soil below load out valve on AST.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection report.			Date: 05/18/2018
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Hog wire enclosure around pump jack and well head.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Flow Line	# 1			corrective date
Comment:				

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Supply shed.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.018081,-106.875100
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On May 29, 2018 COGCC SW EPS conducted a follow up environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent field inspection report for this facility, please refer to document #688800073. Corrective actions required by that document have not been completed.</p> <p>An area of approximately 4' by 7' around the well head is stained with oil. The well head is wet with oil. This issue was noted in the previous inspection. Corrective action date has been taken from that inspection report to document days of non-compliance. Repair leaking stuffing box, remove impacted soil, and provide COGCC EPS staff waste manifests for impacted material disposal.</p> <p>The area beneath the truck load out valve on the AST is stained with oil. This issue was noted in the previous inspection. Corrective action date has been taken from that inspection report to document days of non-compliance. Remove impacted soil and provide COGCC EPS staff with waste manifests for impacted material disposal.</p>	hughesj	05/31/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401658062	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4478656">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4478656</a>
688800131	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4478655">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4478655</a>