

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2018

Submitted Date:

06/05/2018

Document Number:

689701412**FIELD INSPECTION FORM**Loc ID 324193 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10163Name of Operator: NONSUCH NATURAL GAS INCAddress: P O BOX 110066City: NAPLES State: FL Zip: 34108**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lee, David	239-289-9046	dlee@nng.us.com	
Spencer, Stan		stan.spencer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263296	WELL	PR	08/15/2002	GW	045-08120	CSOC 697-12 1	PR
292476	PIT	AC	09/27/2007		-	CSOC 697-12 1	AC

**General Comment:**

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Continue routine maintenace		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weeds on location, around equipment and pit.		
Corrective Action:	Comply with Rule 603.f .	Date:	06/15/2018

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Dehydrator	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate



Inspected Facilities									
Facility ID:	263296	Type:	WELL	API Number:	045-08120	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	292476	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass					
				Material Handling And Spill Prevention	Pass	
		Ditches				
		Drains	Fail			washing / erosion 39.53332 107.17609
Compaction	Pass					

Comment: Washing of ruts on road coming on to entrance of location.Corrective Action: Install or repair required BMPs per Rule 1002.f.Date: 07/06/2018**Pits:** ☐ NO SURFACE INDICATION OF PITType: Skimming/SettlingLined: YESPit ID: 292476Lat: 39.532900Long: -108.175600

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**Liner Type: \_\_\_\_\_ Liner Condition: InadequateComment: 2 tears found in pit. Near bottom of north west pit wall and at top of north east pit wall.

Corrective Action

Pit liner compromised (Rule 904). Reduce fluid level in pit, contact COGCC EPS staff for directives.Date: 06/06/2018c**Fencing:**Fencing Type: Netting/Fence.comFencing Condition: Adequate

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**Netting:**Netting Type: Fence/Net ComboNetting Condition: Good

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_

Oil Accumulation: NO2+ feet Freeboard: YES

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

Permit:	Facility ID	Permit Num	Expiration Date
	292476	400779880	
	292476	400779880	
	292476	1433720	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689701414	Inspection 689701412 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484376">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484376</a>