

State of Colorado

Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: <b>401660390</b>			
Date Received: <b>06/01/2018</b>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651	Contact Name: Kenny Trueax	Complete the Attachment Checklist
Name of Operator: VERDAD RESOURCES LLC	Phone: (720) 845-6917	
Address: 5950 CEDAR SPRINGS ROAD	Fax: ( )	
City: DALLAS State: TX Zip: 75235	Email: Regulatory@verdadoil.com	
API Number : 05- 123 46830 00 OGCC Facility ID Number: 454990 Well/Facility Name: HELEN Well/Facility Number: 24-4H Location QtrQtr: SESW Section: 24 Township: 2N Range: 64W Meridian: 6 County: WELD Field Name: WATTENBERG Federal, Indian or State Lease Number:		Survey Plat Directional Survey Srfc Eqpmt Diagram Technical Info Page Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
 ☐ As-Built GPS Location Report
 ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement  
 Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	1243 FSL	2072 FWL
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:		
Current <b>Surface</b> Location <b>From</b> QtrQtr SESW Sec 24	Twp 2N Range 64W Meridian 6	
New <b>Surface</b> Location <b>To</b> QtrQtr Sec	Twp Range Meridian	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	460 FNL	873 FWL
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:		
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec 25	Twp 2N Range 64W	
New <b>Top of Productive Zone</b> Location <b>To</b> Sec	Twp Range	
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	460 FSL	873 FWL
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:		
Current <b>Bottomhole</b> Location Sec 36 Twp 2N Range 64W	** attach deviated drilling plan	
New <b>Bottomhole</b> Location Sec Twp Range		
Is location in High Density Area?		
Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,		
property line: , lease line: , well in same formation:		
Ground Elevation feet Surface owner consultation date		

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HELEN Number 24-4H Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/04/2018

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Lift mitigation COA</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

Verdad Resources LLC ("Verdad") respectfully requests that the COGCC lift the COA requirement to mitigate the UPRR Ancell 11-1 (05-123-08561) from the Helen 24-4H well. The Helen 24-4H wellbore was stopped short along the planned wellpath and the resulting 1,500' buffer excludes the UPRR Ancell 11-1. The Helen 24-4H is 1516 ft away from the UPRR Ancell 11-1. Please see final directional drilling report attached.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax  
Title: Regulatory Manager Email: Regulatory@verdadoil.com Date: 6/1/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McCoy, Diane Date: 6/1/2018

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Operator certified that the UPRR Ancell 11-1 is not within 1500' of this as drilled wellbore. Mitigation is no longer required for the UPRR Ancell 11-1 (API 05-123-08561) since it is not within 1500'.	06/01/2018
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Total: 1 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

401660390	SUNDRY NOTICE APPROVED-OTHER
401660392	DIRECTIONAL SURVEY
401660431	FORM 4 SUBMITTED

Total Attach: 3 Files