

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Suite 380 Logan Tower Building
1580 Logan Street
Denver, Colorado 80203
(303) 894-2100

AB
C



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12/21/92 Date Complete 3/10/93 Filing No. 93-1954

Applicant/Operator Name and Address

POZO RESOURCES INC

651 CHAMBERS RD #204

AURORA, CO 80011

Well Name and Number AMOCO STATE 43-16 API # 05-001-8703

Reservoir: J SAND Field Name: WATTENBERG

Location: Sec. SWNE 16 Twp.: 1S Range: 65W Mer: 6TH

County: ADAMS

Category Determination Requested: Section 107-6

Category Determination: Affirmative XX Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

Dennis R. Bicknell

Dennis R. Bicknell, Director

Date: APRIL 19, 1993

CC: KOCH HYDROCARBON

274:104(a)(6) EXPLANATORY STATEMENT See Page 2.

he Jurisdictional Agency determination was based on information contained in
r added to the Application. Review by the professional staff of the Colorado
ommission indicates that this well is an (New) (~~Old~~) well. The well produces
rom the J-Sand reservoir(s); and is located in the Wattenberg Area

which is spaced on 320-acre units with the option to drill a second well on the unit.

It is also located in an area where the J-Sand has been designated a tight formation
by the FERC.

his conclusion was originated by examination of plat records, statements in the
application and completion reports.

Orders in Cause No. 232

Order No. NG-3-1

FERC Order No. 124, 270, and 357

which show this well Qualifies as a 103 category as a new onshore production well and
is located in a designated tight sand area.

Therefore meets the qualifications of a (107) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 001 - 8703 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		6 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	8124 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pozo Resources Inc. <hr/> Name 651 Chambers Rd., Suite 204 Seller Code <hr/> Street Aurora CO 80011 <hr/> City State Zip Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Wattenberg <hr/> Field Name Adams CO <hr/> County State				
(b) For OCS wells:	Area Name _____ Block Number _____ <div style="text-align: center;"> Date of Lease: <div style="display: flex; justify-content: center; gap: 10px;"> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> </div> <div style="display: flex; justify-content: center; gap: 10px;"> Mo. Day Yr. </div> </div> OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Amoco State 43-16				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Koch Hydrocarbon Company <hr/> Name Buyer Code				
(b) Date of the contract:	<div style="display: flex; justify-content: center; gap: 10px;"> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> <div style="border-bottom: 1px solid black; width: 20px;"></div> </div> <div style="display: flex; justify-content: center; gap: 10px;"> Mo. Day Yr. </div>				
(c) Estimated total annual production from the well.	33 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	1 6 0 5 4	-----	+ 0 5 2 9 7	2 1 3 5 1
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Deregulated	-----	-----	-----
9.0 Person responsible for this application:	James M. Richardson Operating Manager <hr/> Name Signature Title <hr/> Date Application is Completed 12-18-92 303-360-5795 <hr/> Phone Number				

RECEIVED

DEC 2 1992

COLD. OIL & GAS CONS. COMM.

IGPA FILING

SWNE 16-15-65u

12-18-92

Date Check Recd.

API No. 05-001-8703

County Adams

Filing No. 93-1954

107-6

Well Name Amel State 43-16

Date of Check 12-16-92 Check No. 210 Amount 1,000.00

Name of CO. Payne Resources

Address

Maker of Check

Bank Check Issued On

Operation Bank
Koch Hydrocarbon