

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Suite 380 Logan Tower Building  
1580 Logan Street  
Denver, Colorado 80203  
(303) 894-2100

AB  
C



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12/21/92 Date Complete 3/10/93 Filing No. 93-1954

Applicant/Operator Name and Address

POZO RESOURCES INC  
651 CHAMBERS RD #204  
AURORA, CO 80011

Well Name and Number AMOCO STATE 43-16 API # 05-001-8703

Reservoir: J SAND Field Name: WATTENBERG

Location: Sec. SWNE 16 Twp.: 1S Range: 65W Mer: 6TH

County: ADAMS

Category Determination Requested: Section 107-6

Category Determination: Affirmative XX Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

Dennis R. Bicknell  
Dennis R. Bicknell, Director

Date: APRIL 19, 1993

CC: KOCH HYDROCARBON

The Jurisdictional Agency determination was based on information contained in  
r added to the Application. Review by the professional staff of the Colorado  
ommission indicates that this well is an (New) (~~Old~~) well. The well produces  
rom the J-Sand reservoir(s); and is located in the Wattenberg Area

which is spaced on 320-acre units with the option to drill a second well on the unit.

It is also located in an area where the J-Sand has been designated a tight formation  
by the FERC.

his conclusion was originated by examination of plat records, statements in the  
application and completion reports.

Orders in Cause No. 232

Order No. NG-3-1

FERC Order No. 124, 270, and 357

which show this well Qualifies as a 103 category as a new onshore production well and  
is located in a designated tight sand area.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 001 - 8703 -															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107		6													
	Section of NGPA		Category Code													
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	8124 feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pozo Resources Inc. <hr/> Name <u>651 Chambers Rd., Suite 204</u> Seller Code _____ <hr/> Street <u>Aurora</u> <u>CO</u> <u>80011</u> City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Wattenberg <hr/> Field Name <u>Adams</u> <u>CO</u> County State <hr/> Area Name _____ Block Number _____ <div style="text-align: center;">                     Date of Lease:  <table border="1" style="margin: auto;"> <tr> <td> </td><td> </td><td> </td><td> </td><td> </td><td> </td> </tr> <tr> <td>Mo.</td><td>Day</td><td>Yr.</td><td> </td><td> </td><td> </td> </tr> </table> </div>										Mo.	Day	Yr.			
Mo.	Day	Yr.														
(c) Name and identification number of this well: (35 letters and digits maximum.)	Amoco State 43-16 <hr/>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<hr/>															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Koch Hydrocarbon Company <hr/> Name Buyer Code _____ <div style="text-align: center;"> <table border="1" style="margin: auto;"> <tr> <td> </td><td> </td><td> </td><td> </td><td> </td><td> </td> </tr> <tr> <td>Mo.</td><td>Day</td><td>Yr.</td><td> </td><td> </td><td> </td> </tr> </table> </div>										Mo.	Day	Yr.			
Mo.	Day	Yr.														
(c) Estimated total annual production from the well.	33 Million Cubic Feet															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price <u>1 6 0 5 4</u>	(b) Tax -----	(c) All Other Prices [Indicate (+) or (-)] <u>+ 0 5 2 9 7</u>	(d) Total of (a), (b) and (c) <u>2 1 3 5 1</u>											
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>Deregulated</u>	-----	-----	-----											
9.0 Person responsible for this application:	James M. Richardson <hr/> Name <u>James M Richardson</u> Title <u>Operating Manager</u> <hr/> Signature <u>James M Richardson</u> <hr/> Date Application is Completed <u>12-18-92</u> Phone Number <u>303-360-5795</u>															
Agency Use Only	Date Received by Juris. Agency _____ Date Received by FERC _____															

**RECEIVED**  
 DEC 21 1992  
 COLO. OIL & GAS CONS. COMM.

IGPA FILING

SWNE 16-15-65W

12-18-92

Date Check Recd.

API No. 05-001-8703

County Adams

Filing No. 93-1954

107-6

Well Name Amoco State 43-16

Date of Check 12-16-92 Check No. 210 Amount 1,000.00

Name of CO. Payne Resources

Address

Maker of Check

Bank Check Issued On

Keokuk Hydrocarbon