

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

Copy for Patented, Federal and Indian lands.  
Duplicate for State lands.



00234822

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JUL 26 1985

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Rocky Mountain Production Co 817-336-4827					
3. ADDRESS OF OPERATOR 2600 Continental Plaza 777 Main St. Ft Worth, TX 76102					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FEL & 1650 FSL SW 1/4 NE 1/4 SE 1/4 Sec 16-T1S-R65W At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED		12. COUNTY	
85-613		5-15-85		Adams	
				13. STATE CO	
5. LEASE, DEED, ETC. NO.		7. UNIT AGREEMENT NAME			
05-001-8703					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. WELL NO.			
S-70-8161		43-16			
		10. FIELD AND POOL, OR WILDCAT Wattenberg			
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 16-T1S R-65W			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
5/24/85		6/3/85		6/28/85 (Plug & Abd.)	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
8212'		8196'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
Muddy "J" 8079-8130		RT		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
CDN, Gamma: DIGL					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	222	12 1/4	165 sx 3% CC	-
4 1/2	10.5 + 11.6	8212	7 7/8	150 sx 50/50 poz	-
DV Tool @ 1482 w/ 200 sx 3% cc + 3% Prehydrated water					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	8100	NA

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8081-8124 18 holes - .38		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8082-8124	1000 gal 15% HCL acid
			Frac 66,192 gal X-link Gel H2O
			72 T CO2 167,000# 20/40 sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/1/85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/1/85	24	16/64"	→	22	650	7	29,500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
470	640	→	22	650	7	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Danny Weners

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert A. B...*

TITLE

Production Manager

DATE

7/1/85

See Spaces for Additional Data on Reverse Side

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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sandstone	8023'	8036'	SS-lt tan-clr-wh, lvfgr, sil cmt, mod cmtd fri, sbrd-sbang, mod-w srted, arg-decr cln w/qtz ovghts, 2-6% w/ tr 8% vis Ø, tr hvy min incl, fr-fast stmg cut, poor-good cut
"J-1" Sandstone	8082'	8099'	SS-lt brn-clr in pt, vf-fgr, sil cmt, mod cmtd-fri, sbang-sbrd, mod-p srted, arg-arg w/qtz ovghts in pt, 14-16% vis Ø, d-w in pt 25% gn flor. fast stmg - excellent cut
"J-2" Sandstone	8099'	8126'	SS-lt tan-clr, lvf-fgr, sil cmt, mod-w cmtd-fri, sband-sbrd, mod-w-p srted, 4-8-12% in pt vis Ø, 20-40% gn flor, fair-fast stmg cut-good cut

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara-Smokey Hills	7224'	
Niobrara-Fort Hays	7621'	
Codell	7648'	
Greenhorn	7716'	
X-Bentonite	7922'	
"D" Sandstone	8023'	
"J" Silt	8073'	
"J-1" Sandstone	8082'	
"J-2" Sandstone	8099'	
Skull Creek Sh	8126'	