

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2018

Submitted Date:

05/28/2018

Document Number:

688301872

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
433129 \_\_\_\_\_ Sherman, Susan \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10581  
Name of Operator: ABILENE PERFECT ENERGY JV LLC  
Address: 4600 PECOS STREET  
City: DENVER State: CO Zip: 80211

**Findings:**15 Number of Comments1 Number of Corrective Actions Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
McGregor, Al	(303) 520-4438	almc@perfectenergy.us	
Freese, Steve		steve.freese@state.co.us	
Sutphin, Dirk		dirk.sutphin@state.co.us	<a href="#">COGCC Engineering</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433121	WELL	PR	12/01/2015	SI	073-06540	Surprise 12-54-36-6	PR

**General Comment:**

[Routine Inspection. See previous inspections for CAs not completed.](#)

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Long access road through SLB property. Pasture fence install across access road just past the windmill with a gap put further east of the existing access road. Ask SLB if a gate can be installed at existing access road tracks or if the road can be moved to the east. Inspector followed fence line to get to the gap in the fence and one tire track followed a cow path to minimize disturbance both to the from the gap.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	location sign		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	tanks are empty		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	720-370-6441		Date: _____
Corrective Action:			
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Fence down on east side of location with cows getting in (repair fence).		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	#		

<b>Comment:</b>	<p>Not location 75' from tanks as required by Rule. Well is currently shut in and the tanks are empty. Treater to be moved if/when well is put into production.</p> <p>Rule 605(a):                      (5) Tanks shall be a minimum of seveny-five (75) feet from a fired vessel or hearer-treater.                      (6) Tanks shall be a minimum of fifty (50) feef from a separator, well test unit, or other non-fired equipment.</p>		
<b>Corrective Action:</b>		<b>Date:</b>	
<b>Type:</b> Prime Mover	# 1		
<b>Comment:</b>	gas engine, propane tank		
<b>Corrective Action:</b>		<b>Date:</b>	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
<b>Comment:</b>	empty				
<b>Corrective Action:</b>					<b>Date:</b>

Paint

<b>Condition</b>	
<b>Other (Content)</b>	
<b>Other (Capacity)</b>	
<b>Other (Type)</b>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
<b>Comment:</b>	berms are not completed			
<b>Corrective Action:</b>				
<b>Date:</b>				

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		
<b>Comment:</b>	empty				
<b>Corrective Action:</b>					<b>Date:</b>

Paint

<b>Condition</b>	
<b>Other (Content)</b>	
<b>Other (Capacity)</b>	
<b>Other (Type)</b>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
<b>Comment:</b>	same berms as crude oil tank			
<b>Corrective Action:</b>				
<b>Date:</b>				

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 433121 Type: WELL API Number: 073-06540 Status: PR Insp. Status: PR

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI since 5/2016. Will require an MIT, see Rule 326(b)(1).

Corrective Action: Contact dnr\_cogccengineering@state.co.us with resolution plan.

Date: 06/11/2018

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Fail					

Comment: [Large erosion rill south of wellhead \(see attached photo\). A berm was installed on south side of location to minimize sediment transport.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688301897	Abilene Perfect Energy, Surprise	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4475846">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4475846</a>