

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401630330

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Danny Showers

Name of Operator: VERDAD RESOURCES LLC

Phone: (303) 8771890

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS State: TX Zip: 75235

API Number 05-123-46494-00

County: WELD

Well Name: Jackson

Well Number: 33-6H

Location: QtrQtr: NWNW Section: 33 Township: 2N Range: 64W Meridian: 6

Footage at surface: Distance: 283 feet Direction: FNL Distance: 1081 feet Direction: FWL

As Drilled Latitude: 40.101458 As Drilled Longitude: -104.561580

GPS Data:

Date of Measurement: 04/20/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: Domnick Davis

** If directional footage at Top of Prod. Zone Dist.: 30 feet. Direction: FNL Dist.: 1934 feet. Direction: FWL

Sec: 33 Twp: 2N Rng: 64W

** If directional footage at Bottom Hole Dist.: 0 feet. Direction: FSL Dist.: 1920 feet. Direction: FWL

Sec: 33 Twp: 2N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/29/2018 Date TD: 04/02/2018 Date Casing Set or D&A: 04/03/2018

Rig Release Date: 04/11/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12689 TVD** 7069 Plug Back Total Depth MD 12577 TVD** 7069

Elevations GR 5017 KB 5034

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MWD/LWD, CBL.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24+0/0 | 16+0/0 | 65 | 0 | 80 | 70 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,701 | 782 | 0 | 1,701 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 20 | 0 | 12,663 | 1,774 | 1,215 | 12,663 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| FOX HILLS BASE | | 992 | | | |
| PARKMAN | 4,218 | | | | |
| SUSSEX | 4,552 | | | | |
| SHANNON | 4,871 | | | | |
| SHARON SPRINGS | 6,999 | | | | |
| NIOBRARA | 7,032 | | | | |

Comment:

OH Resistivity log ran on the Jackson 7H (API # 05-123-46497) as it was the deeper well of the two. The perforation details will be found on the form 5 but the footage calls for the top of productoin zone on the well information tab has been updated to reflect the shallowest perforation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Danny Showers

Title: Drilling Manager

Date: _____

Email: DShowers@verdadoil.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 401630568 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401630573 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 401630539 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401630543 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401630547 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401630564 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)