

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2018

Submitted Date:

05/18/2018

Document Number:

690001607

FIELD INSPECTION FORM

Loc ID 159601 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10373
Name of Operator: NGL WATER SOLUTIONS DJ LLC
Address: 3773 CHERRY CRK NORTH DR #1000
City: DENVER State: CO Zip: 80209

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Mike Guinn		mike.guinn@nglep.com	
Joshua Hamblen		joshua.hamblen@nglep.com	
Burn, Diana		diana.burn@state.co.us	
Jowe Mora		jose.mora-osio@nglep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159600	WELL	IJ	05/02/2015	DSPW	123-40968	NGL C6A	SI

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Shack		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Shared Battery Location Number: 310159				
Corrective Action:				Date:	

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:			Date:	

Venting:

Yes/No	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 159600 Type: WELL API Number: 123-40968 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 1250 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: LYNS
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/19/2015
 Brhd: Pressure or inches of Hg 150 psi Previous Test Pressure _____ AnnMTReq: _____

Comment: Bradenhead pressure issue. Max Inj Pressure 2250 psi

Corrective Action: Contact Dianne Burns, COGCC Engineering Group, concerning resolution to continuing bradenhead pressure issue. Date: 06/28/2018

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Routine UIC Inspection. Facility was not operating in commercial capacity at time of inspection. Continuing bradenhead pressure issue, 150 psi at time of inspection. Contact COGCC Engineering Staff (Dianne Burns) for resoultion plan. Last MIT 3/19/2015.</u>	carlilec	05/18/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401645810	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4467791
690001608	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4467788